

NEWFIELD



September 29, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 7-25-9-15, 11-25-9-15, 13-25-9-15, 14-25-9-15, and 16-26-9-15. ✓

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 7-25-9-15 and 14-25-9-15 are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66185

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley

8. Lease Name and Well No.
Ashley Federal 11-25-9-15

9. API Well No.
43-013-32910

10. Field and Pool, or Exploratory
~~Monument Butte~~ Undesignated

11. Sec., T., R., M., or Blk. and Survey or Area
NE/SW Sec. 25, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NE/SW 1916' FSL 2154' FWL 569864X 39.999975
At proposed prod. zone 4427865Y 110.181524

14. Distance in miles and direction from nearest town or post office*
Approximatley 16.5 miles southwest of Myton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 1916' f/lse, 1916' f/unit

16. No. of Acres in lease
2,286.43

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1547'

19. Proposed Depth
5750'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6269' GL

22. Approximate date work will start*
1st Quarter 2006


23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
9/29/05

Approved by (Signature) 
Title

Name (Printed/Typed)
BRADLEY G. HILL
Title
ENVIRONMENTAL SCIENTIST III

Date
10-05-05

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

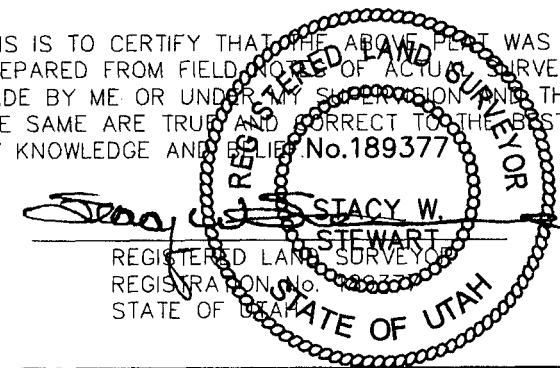
T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 11-25,
LOCATED AS SHOWN IN THE NE 1/4 SW
1/4 OF SECTION 25, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

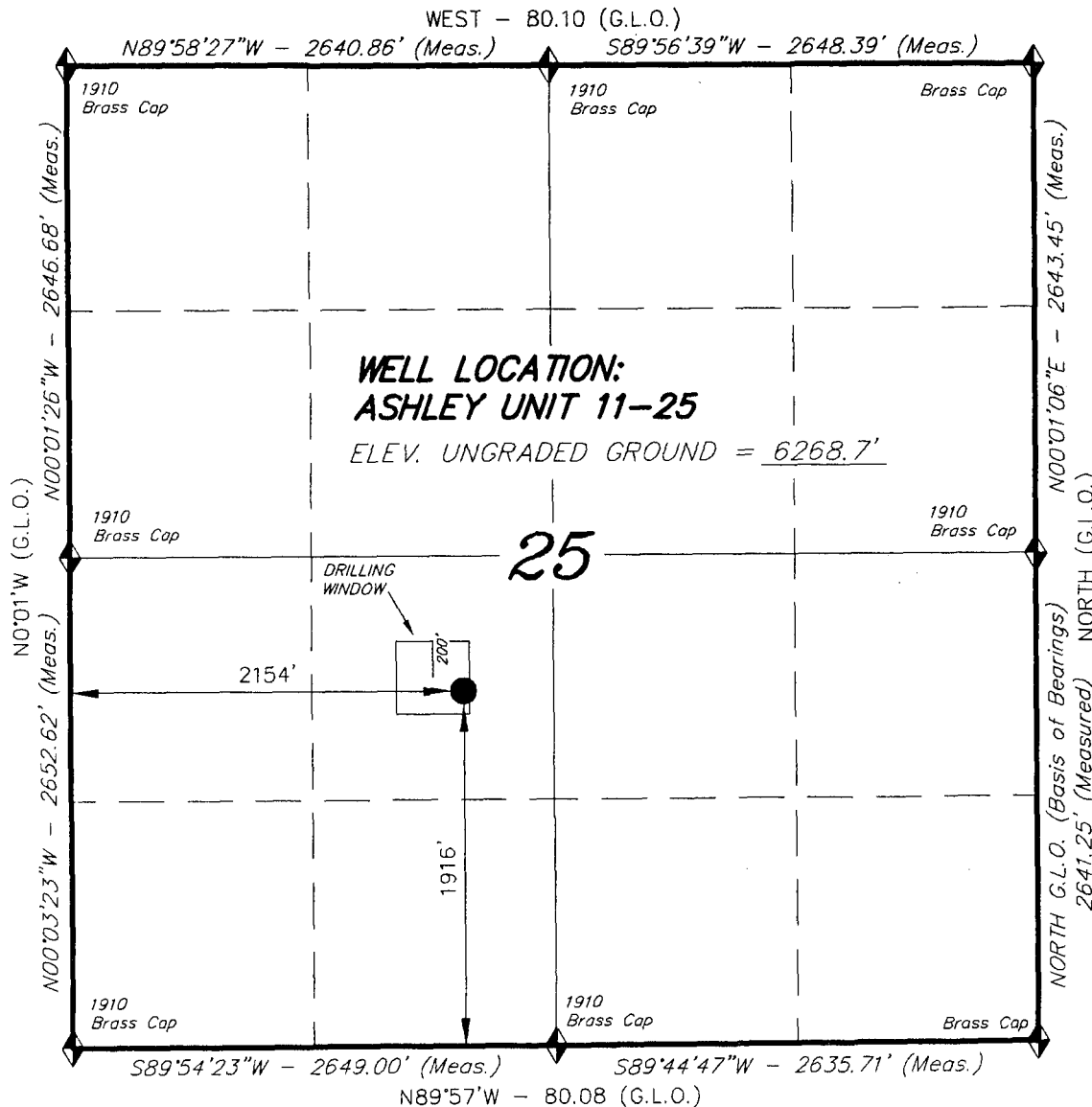


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.P.
DATE: 9-2-05	DRAWN BY: F.T.M.
NOTES:	FILE #



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #11-25-9-15
NE/SW SECTION 25, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2320'
Green River	2320'
Wasatch	5750'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2320' – 5750' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
AHSLEY FEDERAL #11-25-9-15
NE/SW SECTION 25, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #11-25-9-15 located in the NE 1/4 SW 1/4 Section 25, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 12.3 miles \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road 4,360' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-205, 6/28/05. Paleontological Resource Survey prepared by, Wade E. Miller, 8/29/05. See attached report cover pages, Exhibit "D".

For the Ashley Federal #11-25-9-15 Newfield Production Company requests 370' of disturbed area be granted in Lease UTU-74391 and 3990' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 370' of disturbed area be granted in Lease UTU-74391 and 3990' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 370' of disturbed area be granted in Lease UTU-74391 and 3990' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Fourwing Saltbush	<i>Atriplex Canescens</i>	3 lbs/acre
Indian Ricegrass	<i>Oryzopsis Hymenoides</i>	4 lbs/acre
Wyoming Bigsage		1 lbs/acre
Needle and Threadgrass	<i>Stipa Comata</i>	4 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #11-25-9-15 was on-sited on 6/9/05. The following were present; Shon Mckinnon (Newfeild Production), Byron Tolman (Bureau of Land Management), Amy Torres (Bureau of Landmanagement), and Melissa Hawk (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

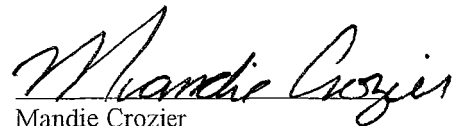
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #11-25-9-15 NE/SW Section 25, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

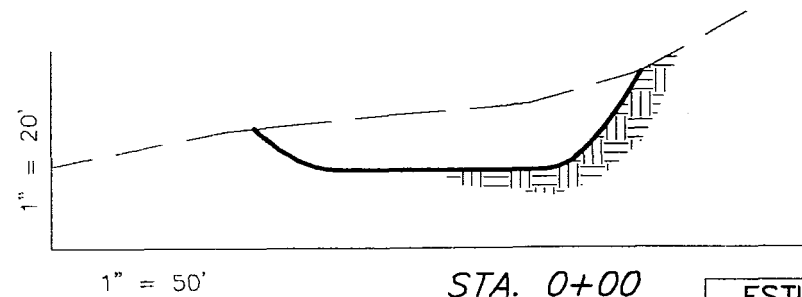
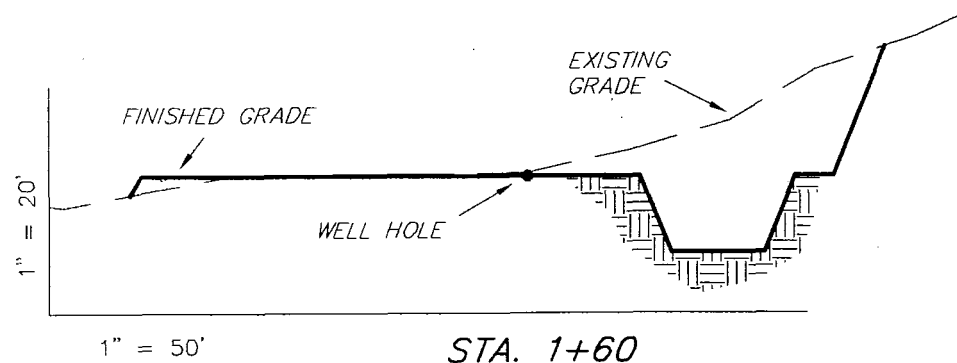
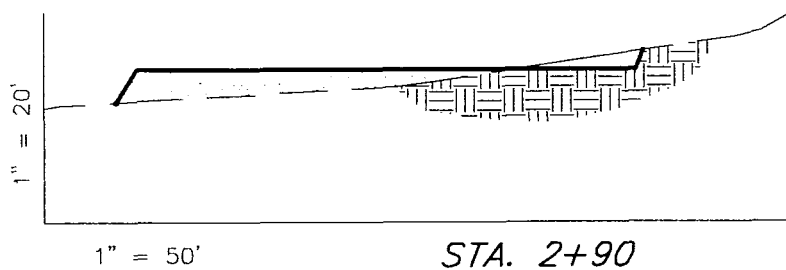
4/29/05

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY UNIT 11-25



NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,310	890	Topsoil is not included in Pad Cut	3,420
PIT	640	0		640
TOTALS	4,950	890	890	4,060

SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 9-1-05

(435) 781-2501

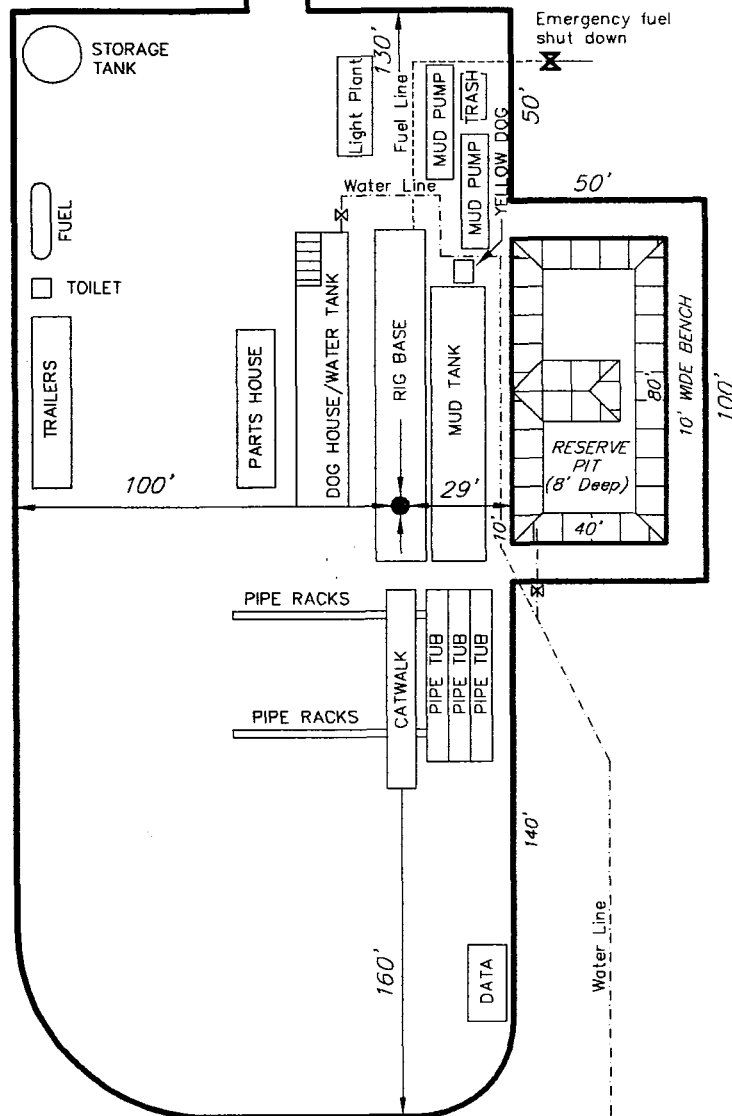
Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT 11-25

PROPOSED ACCESS
ROAD (Max. 6% Grade)



SURVEYED BY: D.P.

SCALE: 1" = 50'

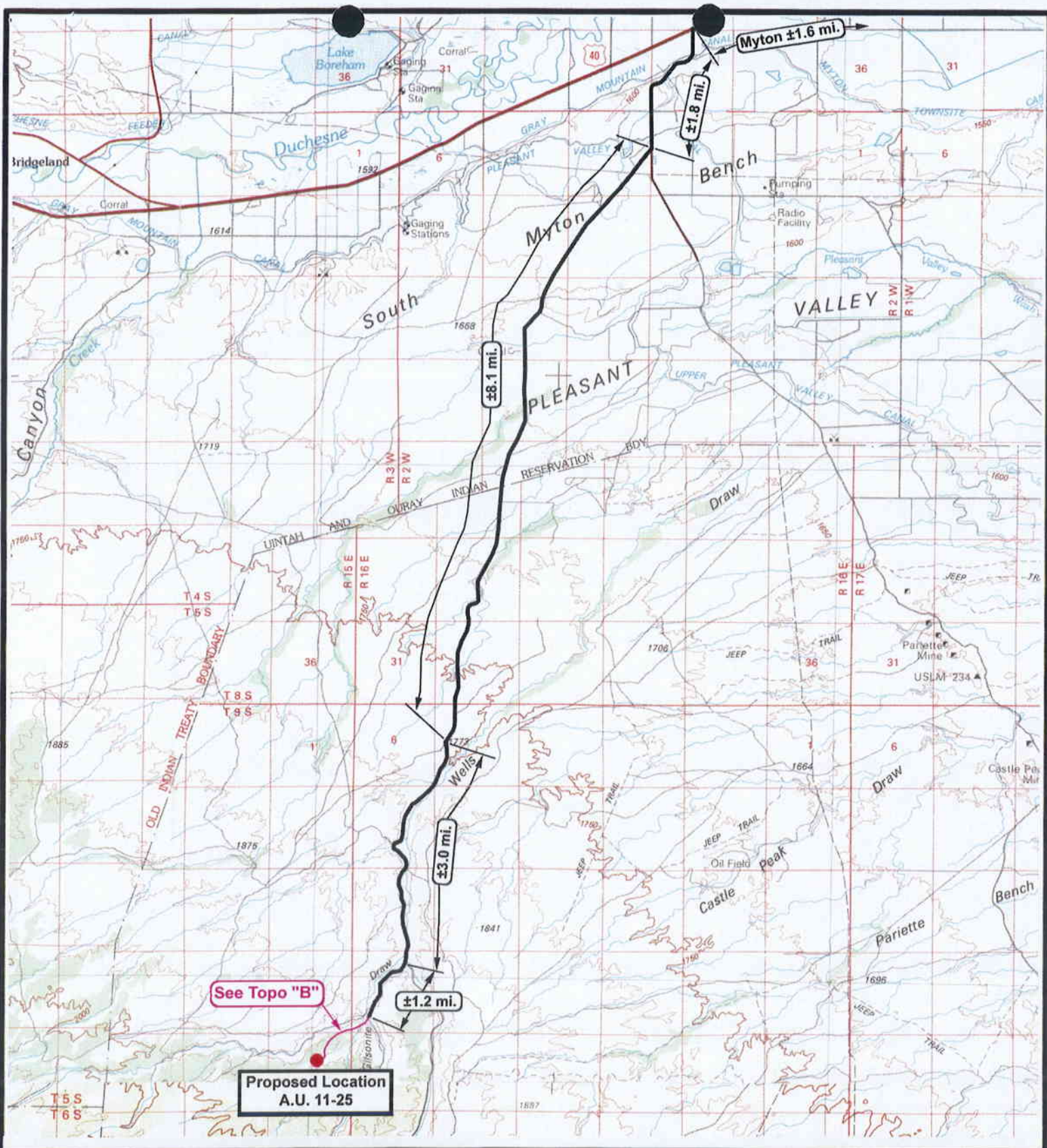
DRAWN BY: F.T.M.

DATE: 9-1-05

Tri State
Land Surveying, Inc.


(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078



See Topo "B"

Proposed Location
A.U. 11-25



NEWFIELD
Exploration Company


Ashley Unit 11-25-9-15
SEC. 25, T9S, R15E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 09-07-2005

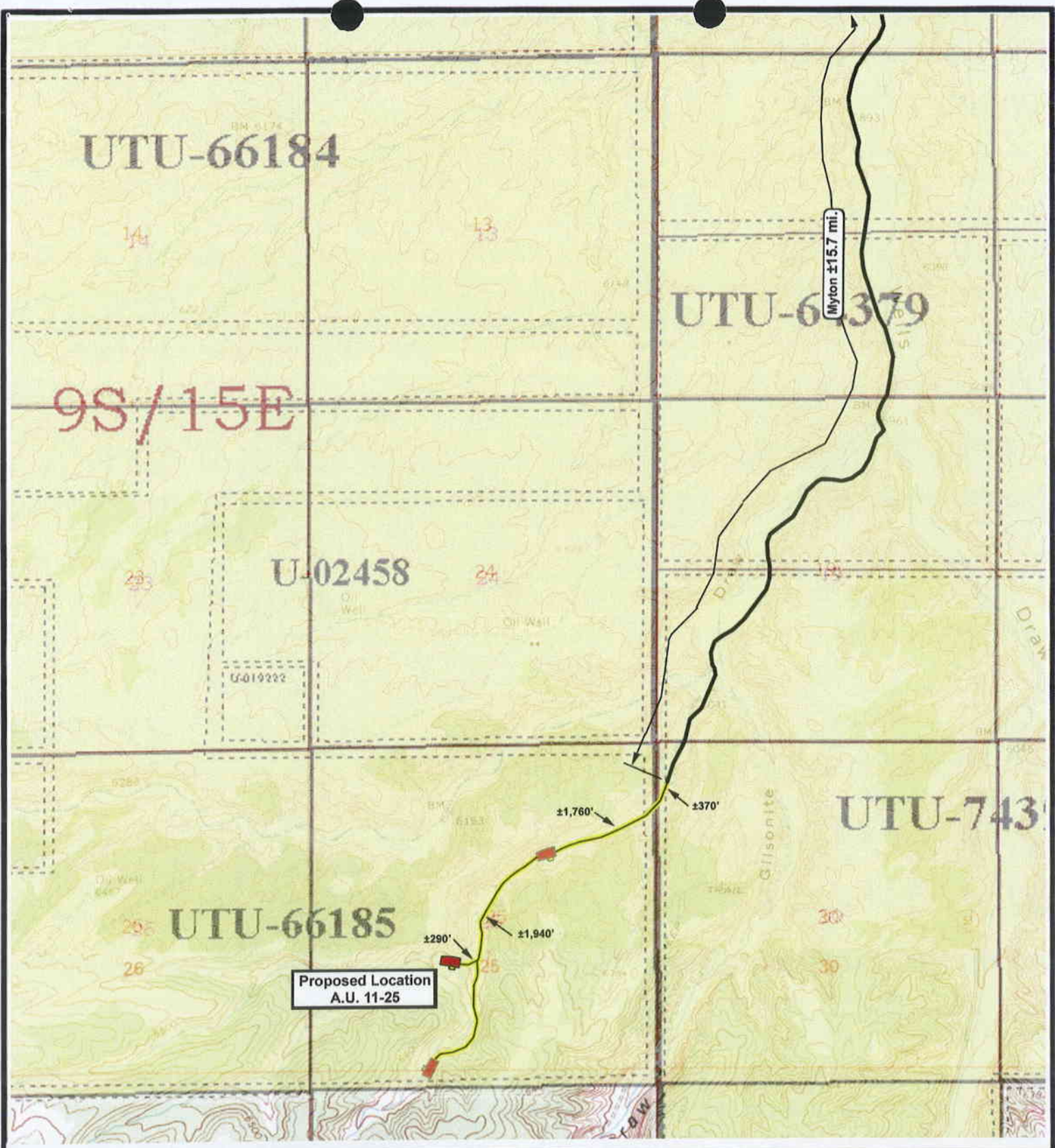
Legend

 Existing Road

 Proposed Access

TOPOGRAPHIC MAP


"A"



Myton ±15.7 mi.

Proposed Location
A.U. 11-25

±1,760'
±1,940'
±1,370'



NEWFIELD
Exploration Company

Ashley Unit 11-25-9-15
SEC. 25, T9S, R15E, S.L.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 09-07-2005

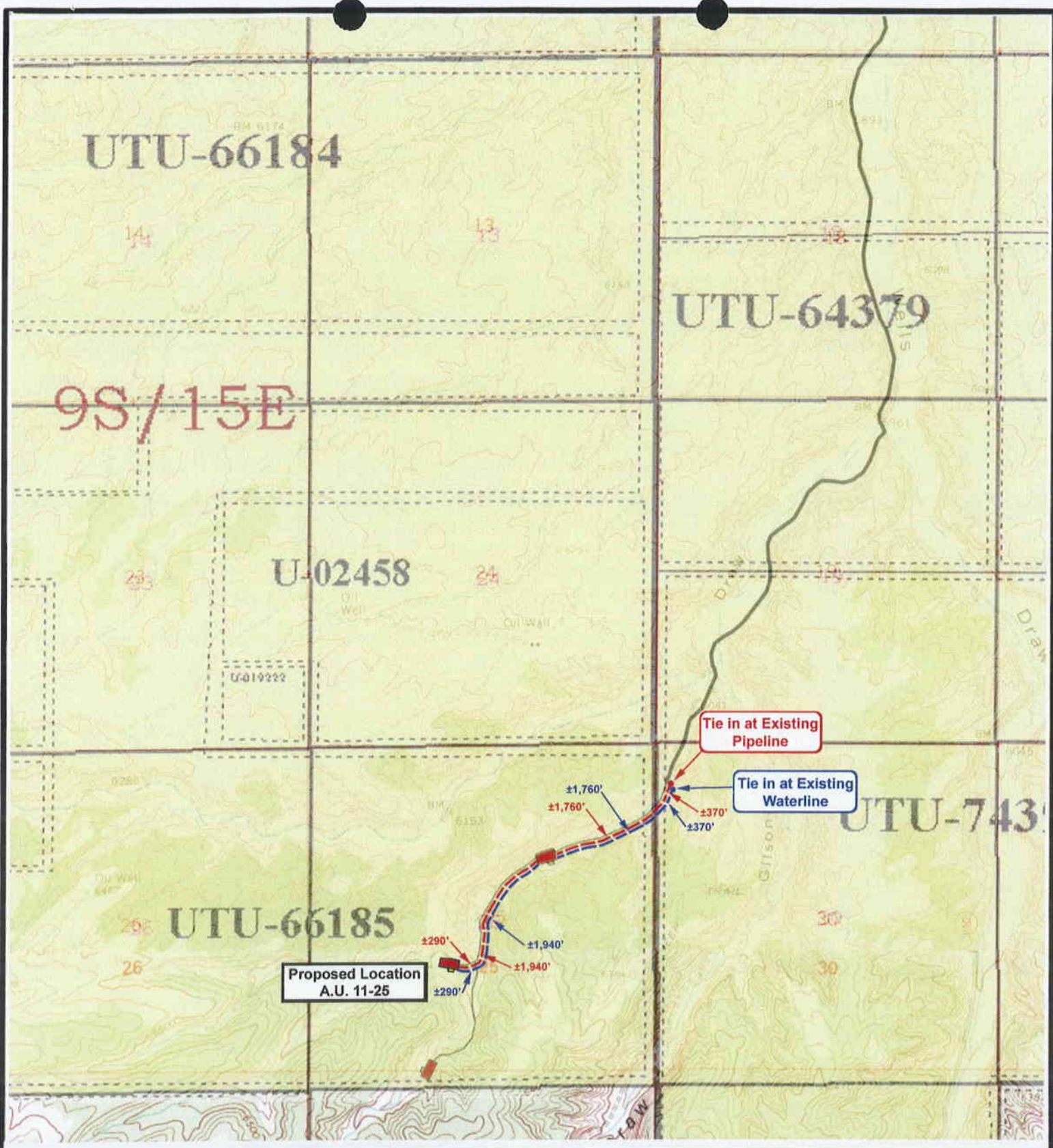
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Ashley Unit 11-25-9-15
SEC. 25, T9S, R15E, S.L.B.&M.





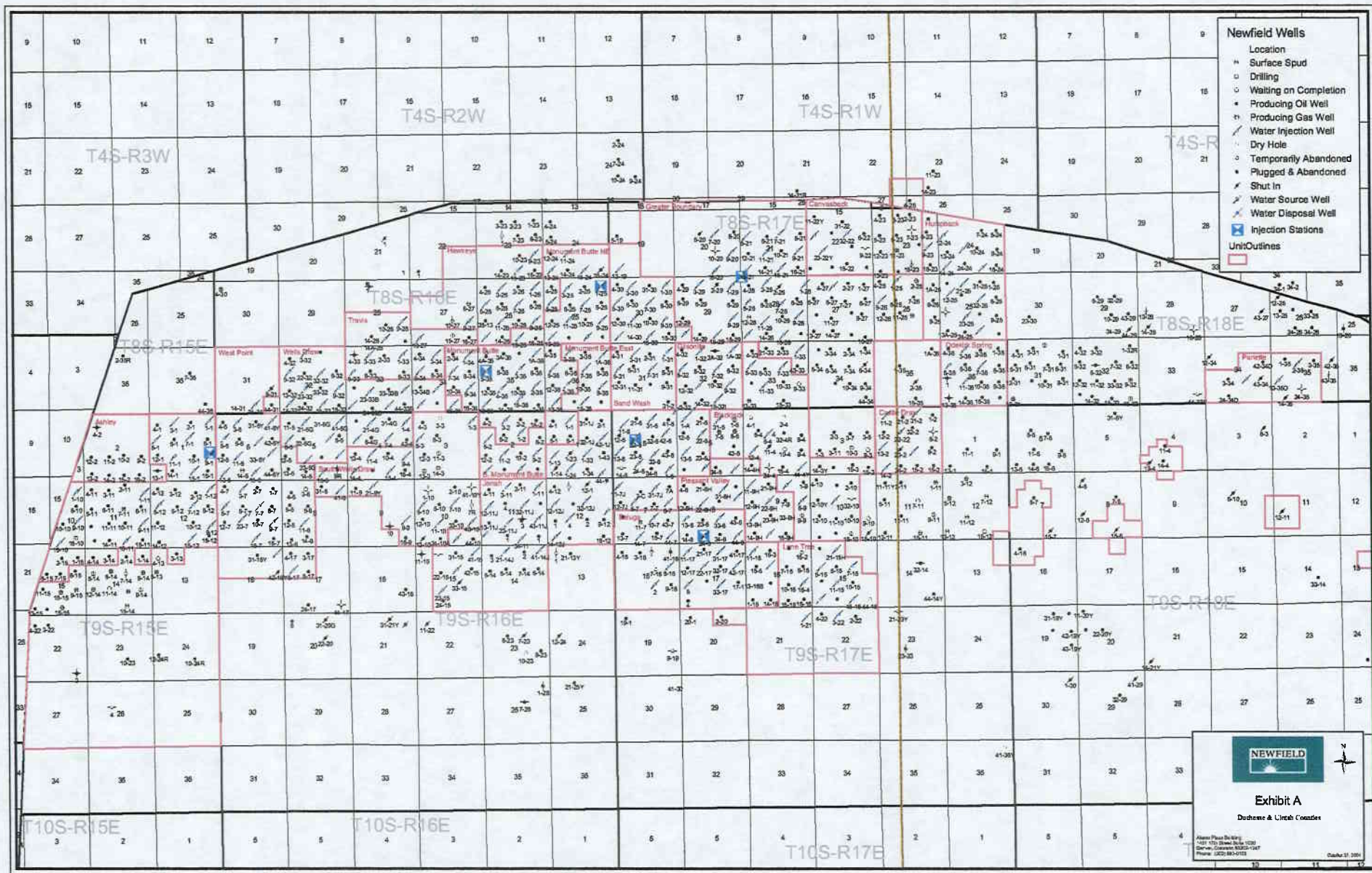
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

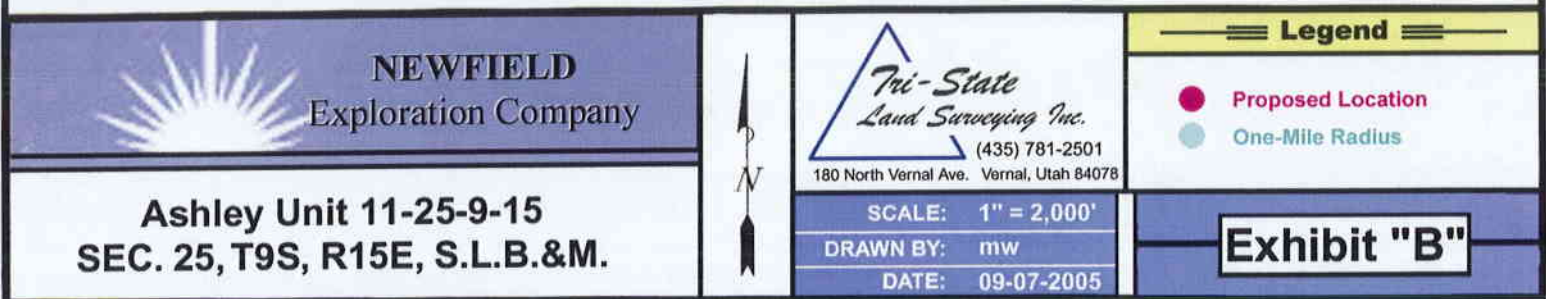
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-07-2005

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"





2-M SYSTEM

Blowout Prevention Equipment Systems

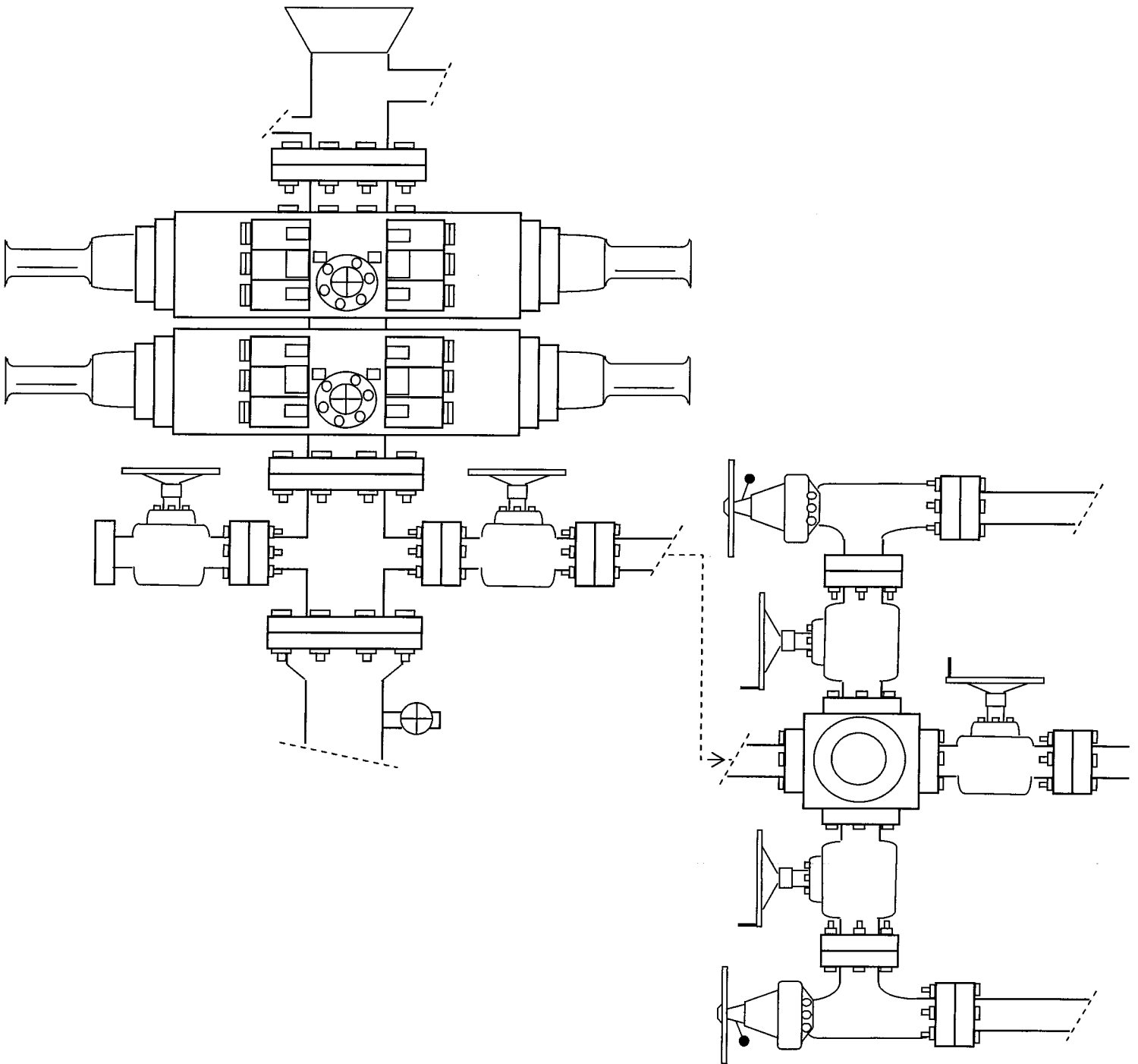


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATIONS 1800 ACRE BLOCK PARCEL
IN TOWNSHIP 9 SOUTH, RANGE 15 EAST
SECTIONS 25, 26 AND 27, DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-205

June 28, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1417b

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

NE1/4, NW 1/4 Section 34, T 9 S, R 15 E [3-34-9-15]; Entire Section 25,
T 9 S, R 15 E [1 through 16-25-9-15]; Entire Section 26, T 9 S, R 15 E
[1 through 16-26-9-15]

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
August 29, 2005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/03/2005

API NO. ASSIGNED: 43-013-32910

WELL NAME: ASHLEY FED 11-25-9-15

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 25 090S 150E

SURFACE: 1916 FSL 2154 FWL

BOTTOM: 1916 FSL 2154 FWL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66185

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.99998

LONGITUDE: -110.1816

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-8496)

☒ RDCC Review (Y/N)
(Date: _____)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit ASHLEY

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1

Eff Date: 8-25-1998

Siting: Suspends General Siting

 R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1. Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 4, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Ashley Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32909	Ashley Fed 7-25-9-15 Sec 25 T09S R15E 1733 FNL 1658 FEL	
43-013-32910	Ashley Fed 11-25-9-15 Sec 25 T09S R15E 1916 FSL 2154 FWL	
43-013-32911	Ashley Fed 13-25-9-15 Sec 25 T09S R15E 0761 FSL 0488 FWL	
43-013-32912	Ashley Fed 14-25-9-15 Sec 25 T09S R15E 0336 FSL 1808 FWL	
43-013-32913	Ashley Fed 16-26-9-15 Sec 26 T09S R15E 0491 FSL 0563 FEL	

Our records indicate the 14-25-9-15 is closer than 460 feet from the Ashley Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 5, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 11-25-9-15 Well, 1916' FSL, 2154' FWL, NE SW, Sec. 25,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32910.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal 11-25-9-15
API Number: 43-013-32910
Lease: UTU-66185

Location: NE SW Sec. 25 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

AUG 02 2006

DIV. OF OIL, GAS & MINING

RECEIVED

SEP 30 2005

BLM VERNAL, UTAH

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.

Ashley

8. Lease Name and Well No.

Ashley Federal 11-25-9-15

9. API Well No.

43-013-32910

10. Field and Pool, or Exploratory

Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

NE/SW Sec. 25, T9S R15E

12. County or Parish

Duchesne

13. State

UT

1a. Type of Work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Newfield Production Company

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NE/SW 1916' FSL 2154' FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximatley 16.5 miles southwest of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any)

Approx. 1916' f/lea, 1916' f/unit

16. No. of Acres in lease

2,286.43

17. Spacing Unit dedicated to this well

40 Acres

18. Distance from proposed location*

to nearest well, drilling, completed,

applied for, on this lease, ft.

Approx. 1547'

19. Proposed Depth

5750'

20. BLM/BIA Bond No. on file

UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6269' GL

22. Approximate date work will start*

1st Quarter 2006

23. Estimated duration

Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Mandie Crozier

Date

9/29/05

Title

Regulatory Specialist

Approved by (Signature)

Assistant Field Manager
Mineral Resources

Name (Printed/Typed)

JERRY KENCZKA

Date

7-18-2006

Title

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Co.
Well No: Ashley Federal 11-25-9-15
API No: 43-013-32910

Location: NESW, Sec. 25, T9S, R15E
Lease No: UTU-66185
Agreement: Ashley Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Nate West) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Nate West) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

No drilling or construction from April 1 through July 15 to protect nesting prairie falcons. Crucial Deer and Elk Winter Range- No surface use December 1 through April 30.

1. No surface disturbance in Sec. 25 T. 9 S., R. 15 E., SLM, Utah, will be allowed on slopes in excess of 40 percent, without written permission from the authorized officer of the Bureau of Land Management.
2. In order to minimize watershed damage during the period from November 1 to April 30, exploration, drilling, and other development activity in Sec. 25 T. 9 S., R. 15 E., SLM, Utah, will be allowed only during dry soil periods, over a snow cover or frozen ground.
3. In order to protect big game seasonal wildlife habitat, exploration, drilling, and other development activity will be allowed only during the period from April 30 to November 1.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office

on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the

BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal

method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1916 FSL 2154 FWL NE/SW Section 25, T9S R15E

5. Lease Designation and Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or C.A. Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 11-25-9-15

9. API Well No.

43-013-32910

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 10/5/05 (expiration 10/5/06).

This APD was approved by the BLM on 7/18/06.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-05-06

By: [Signature]

10/10/06
Rm

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

9/29/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

RECEIVED

Date

OCT 03 2006

DIV. OF OIL, GAS & MINING

RECEIVED

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32910
Well Name: Ashley Federal 11-25-9-15
Location: NE/SW Section 25, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 10/5/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/29/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

OCT 03 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 11-25-9-15

Api No: 43-013-32910 Lease Type: FEDERAL

Section 25 Township 09S Range 15E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 21

SPUDDED:

Date 10/25/06

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JOHNNY DAVIS

Telephone # (435) 823-3610

Date 10/25/06 Signed CHD

RECEIVED

NOV 01 2006

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QD	SC	TP	RS	COUNTY		
A	99999	15150	43-013-33252	MON BUTT NE 8-25-8-16	NWSE	25	8S	16E	DUCHESNE	10/30/06	11/8/06
WELL 1 COMMENTS: GRUV											
A	99999	12419	43-013-32910	ASHLEY FEDERAL 11-25-9-15	NE&W	25	9S	16E	DUCHESNE	10/25/06	11/8/06
GRUV											
B	99999	14844	43-013-32703	SUNDANCE FEDERAL 5-14-9-17	SW&W	14	8S	17E	DUCHESNE	10/27/06	11/8/06
GRUV											
A	99999	15762	43-013-32911	ASHLEY FEDERAL 13-25-9-15	SW&W	25	9S	16E	DUCHESNE	10/27/06	11/8/06
GRUV											
A	99999	15763	43-013-32912	ASHLEY FEDERAL 14-25-9-15	SE&W	25	9S	15E	DUCHESNE	10/28/06	11/8/06
WELL 5 COMMENTS: GRUV											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Lana Nebeker
Signature
LANA NEBEKER

Production Analyst
TitleNovember 1, 2006
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 11-25-9-15

9. API Well No.

4301332910

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW Section 25 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/25/60 MIRU Ross # 24. Spud well @ 12:30 PM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 322.85KB. On 10/29/06 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum
Signature

Title

Drilling Foreman

Date

11/02/2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 03 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 322.85

LAST CASING 8 5/8" set @ 322.85'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL AF 11-25-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 45.15'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	311
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			312.85
TOTAL LENGTH OF STRING		312.85	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			322.85
TOTAL		311	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		311	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		Spud	10/25/2006	12:30 PM	GOOD CIRC THRU JOB <u>Yes</u>		
CSG. IN HOLE			10/26/2006	9:30 AM	Bbls CMT CIRC TO SURFACE <u>5</u>		
BEGIN CIRC			10/29/2006		RECIPROCATED PIPE FOR <u>N/A</u>		
BEGIN PUMP CMT			10/29/2006				
BEGIN DSPL. CMT			10/29/2006		BUMPED PLUG TO <u>120</u> PSI		
PLUG DOWN			10/29/2006				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Jusin Crum DATE 10/29/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 11-25-9-15

9. API Well No.

4301332910

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW Section 25 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/10/2006 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 312'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5750'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 129 jt's of 5.5 J-55, 15.5# csgn. Set @ 5700.26' / KB. Cement with 300sks cement mixed @ 11.0 ppg & 3.49 yld. The 475 sks cement mixed @ 14.4 ppg & 1.24 yld. With 38 bbls cmt returned to pit. Nipple down Bop's. Drop slips @ 86,000 #'s tension. Release rig 9:00 am on 11/14/06.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Troy Zufelt

Signature

Title

Drilling Foreman

Date

11/14/2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

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NOV 21 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5700.26

Flt clr @ 5656.51

LAST CASING 8 5/8" Set @ 322.06'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley Federal 11-25-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI # 1

TD DRILLER 5750' Loggers TD 5743'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt @ 3653.57 (6.36)					
128	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5642.51
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.5
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5702.26
TOTAL LENGTH OF STRING		5702.26	129	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		310.17	7	CASING SET DEPTH			5700.26
TOTAL		5997.18	136	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5997.18	136				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		11/13/2006	10:30 PM	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		11/14/2006	1:30 AM	Bbls CMT CIRC TO SURFACE <u>38</u>			
BEGIN CIRC		11/14/2006	1:35 AM	RECIPROCATED PIPE FOR <u>THRUSTROKE NA</u>			
BEGIN PUMP CMT		11/14/2006	3:18 AM	DID BACK PRES. VALVE HOLD ? <u>yes</u>			
BEGIN DSPL. CMT		11/14/2006	4:16 AM	BUMPED PLUG TO <u>1600</u> PSI			
PLUG DOWN		11/14/2006	4:42 AM				

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	475	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.		

COMPANY REPRESENTATIVE Troy Zufelt

DATE 11/13/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435 646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW Section 25 T9S R15E

5. Lease Serial No.

USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 11-25-9-15

9. API Well No.
4301332910

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

12/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

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DEC 08 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-66185
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ASHLEY PA A
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY FEDERAL 11-25-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: ASHLEY FEDERAL 11-25-9-15
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4301332910
6. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
7. COUNTY: DUCHESNE		8. STATE: UT

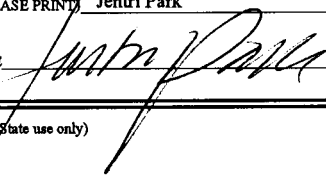
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/28/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Status report for time period 11/22/06 - 12/05/06

Subject well had completion procedures initiated in the Green River formation on 11-22-06 without the use of a service rig over the well. A cement bond log was run and a total of SIX Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5399'-5436'), (5399'-5407'); Stage #2 (5152'-5159'); Stage #3 (5034'-5044'); Stage #4 (4910'-4936'); Stage #5 (4694'-4701'); Stage #6 (4491'-4498'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 12-01-2006. Bridge plugs were drilled out and well was cleaned to 5652'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 12-05-2006.

NAME (PLEASE PRINT) Jentri Park	TITLE Production Clerk
SIGNATURE 	DATE 12/28/2006

(This space for State use only)

RECEIVED
JAN 02 2007
DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		Other _____							
1b. TYPE OF WELL		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF RESVR. <input type="checkbox"/>		Other _____			
2. NAME OF OPERATOR												9. WELL NO.			
Newfield Exploration Company												43-013-32910			
3. ADDRESS AND TELEPHONE NO.												10. FIELD AND POOL OR WILDCAT			
1401 17th St. Suite 1000 Denver, CO 80202												Monument Butte			
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*												11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At Surface 1916' FSL & 2154' FWL (NE/SW) Sec. 25, T9S, R15E												Sec. 25, T9S, R15E			
At top prod. Interval reported below															
At total depth												12. COUNTY OR PARISH		13. STATE	
14. API NO. 43-013-32910												Duchesne		UT	
15. DATE SPURRED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD					
10/25/06		11/13/06		12/06/06		6269' GL				6281' KB					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
5750'		5652'				----->		X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*												25. WAS DIRECTIONAL SURVEY MADE			
Green River 4491'-5436'												No			
26. TYPE ELECTRIC AND OTHER LOGS RUN												27. WAS WELL CORED			
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log												No			
23. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8-5/8" - J-55		24#		323'		12-1/4"		To surface with 160 sx Class "G" cmt							
5-1/2" - J-55		15.5#		5700'		7-7/8"		300 sx Premilite II and 475 sx 50/50 Poz							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE					
										DEPTH SET (MD)					
										PACKER SET (MD)					
										2-7/8"					
										EOT @					
										5580'					
										TA @					
										5514'					
31. PERFORATION RECORD (Interval, size and number)															
INTERVAL		SIZE		SPF/NUMBER		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
(CP2) 5399'-5407', 5428'-5436'		.46"		4/64		5399'-5436'		Frac w/ 34,663# 20/40 sand in 403 bbls fluid							
(LODC) 5152'-5159'		.43"		4/28		5152'-5159'		Frac w/ 24,486# 20/40 sand in 333 bbls fluid							
(LODC) 5034'-5044'		.43"		4/40		5034'-5044'		Frac w/ 24,788# 20/40 sand in 332 bbls fluid							
(LODC) 4910'-4936'		.43"		4/104		4910'-4936'		Frac w/ 40,879# 20/40 sand in 387 bbls fluid							
(A5) 4694'-4701'		.43"		4/28		4694'-4701'		Frac w/ 19,469# 20/40 sand in 282 bbls fluid							
(B.5) 4491'-4498'		.43"		4/28		4491'-4498'		Frac w/ 20,982# 20/40 sand in 287 bbls fluid							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)						WELL STATUS (Producing or shut-in)							
12/06/06		2-1/2" x 1-1/2" x 12' x 15' RHAC SM Plunger Pump						PRODUCING							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD.N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.		WATER--BBL.		GAS-OIL RATIO	
10 day ave						----->		43		15		15		349	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)			
				----->											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
Sold & Used for Fuel															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED		TITLE						DATE		JP					
Jentri Park		Production Clerk						1/4/2007							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 11-25-9-15	Garden Gulch Mkr	3349'	
				Garden Gulch 1	3555'	
				Garden Gulch 2	3665'	
				Point 3 Mkr	3901'	
				X Mkr	4166'	
				Y-Mkr	4202'	
				Douglas Creek Mkr	4312'	
				BiCarbonate Mkr		
				B Limestone Mkr	4628'	
				Castle Peak		
				Basal Carbonate	5644'	
				Total Depth (LOGGERS	5743'	



December 28, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

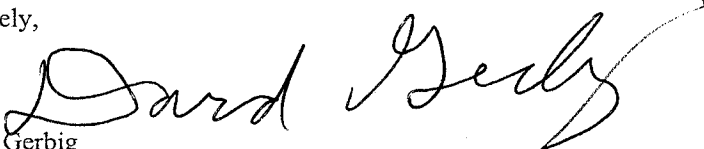
RE: Permit Application for Water Injection Well
Ashley Federal #11-25-9-15
Monument Butte Field, Ashley PA AB, Lease #UTU-66185
Section 25-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #11-25-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA AB.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


David Gerbig
Operations Engineer

RECEIVED
JAN 22 2008
DIV. OF OIL, GAS & MINING

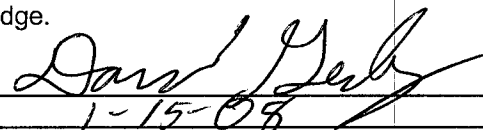
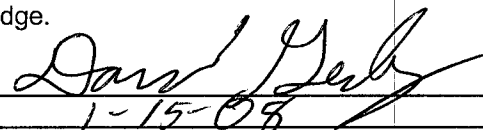
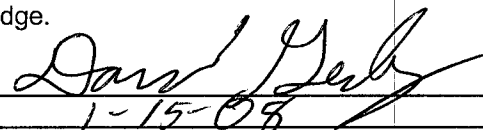
NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #11-25-9-15
MONUMENT BUTTE FIELD (GREEN RIVER)
ASHLEY PA AB
LEASE #UTU-66185
DECEMBER 28, 2007

RECEIVED
JAN 22 2008
DIV. OF OIL, GAS & MINING

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

APPLICATION FOR INJECTION WELL - UIC FORM 1

Well Name and number:		Ashley Federal #11-25-9-15										
Field or Unit name:		Monument Butte (Green River), Ashley PA AB	Lease No. UTU-66185									
Well Location: QQ		NE/SW	section 25 township 9S range 15E county Duchesne									
<p>Is this application for expansion of an existing project? Yes [X] No []</p> <p>Will the proposed well be used for:</p> <p>Enhanced Recovery? Yes [X] No []</p> <p>Disposal? Yes [] No [X]</p> <p>Storage? Yes [] No [X]</p> <p>Is this application for a new well to be drilled? Yes [] No [X]</p> <p>If this application is for an existing well,</p> <p>has a casing test been performed on the well? Yes [] No [X]</p> <p>Date of test: _____</p> <p>API number: 43-013-32910</p>												
<p>Proposed injection interval: from 3665 to 5644</p> <p>Proposed maximum injection: rate 500 bpd pressure 2100 psig</p> <p>Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.</p> <div style="border: 1px solid black; padding: 5px; margin: 10px 0;"><p>IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</p></div> <p>List of Attachments: Attachments "A" through "H-1"</p>												
<p>I certify that this report is true and complete to the best of my knowledge.</p> <table border="0" style="width: 100%;"><tr><td style="width: 40%;">Name: David Gerbig</td><td style="width: 10%;">Signature</td><td style="width: 40%;"></td></tr><tr><td>Title: Operations Engineer</td><td>Date</td><td>1-15-08</td></tr><tr><td>Phone No. (303) 893-0102</td><td></td><td></td></tr></table>				Name: David Gerbig	Signature		Title: Operations Engineer	Date	1-15-08	Phone No. (303) 893-0102		
Name: David Gerbig	Signature											
Title: Operations Engineer	Date	1-15-08										
Phone No. (303) 893-0102												
<p>(State use only)</p> <p>Application approved by _____ Title _____</p> <p>Approval Date _____</p> <p>Comments:</p>												

Ashley Federal 11-25-9-15

Spud Date: 10/25/2006
Put on Production:
GL: 6269' KB: 6281'

Initial Production: BOPD,
MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (311.00')
DEPTH LANDED: 322.85' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 129 jts. (5687.01')
DEPTH LANDED: 5700.26' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 171 jts (5373.82')
TUBING ANCHOR: 5385.82' KB
NO. OF JOINTS: 2 jts (63.21')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5451.83' KB
NO. OF JOINTS: 2 jts (60.46')
TOTAL STRING LENGTH: EOT @ 5513.84' KB

Cement Top @ 202'

Packer @ 4456'

4491-4498'

4694-4701'

4910-4936'

5034-5044'

5152-5159'

5399-5407'

5428-5436'

PBTD @ 5652'

TD @ 5750'

FRAC JOB

11/27/06	5399-5436'	Frac CP2 sands as follows: 34,663# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 2420 psi w/avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 5397 gal. Actual flush: 4872 gal.
11/27/06	5152-5159'	Frac LODC sands as follows: 24,486# 20/40 sand in 333 bbls Lightning 17 frac fluid. Treated @ avg press of 2635 psi w/avg rate of 25 BPM. ISIP 2450 psi. Calc flush: 5150 gal. Actual flush: 4662 gal.
11/27/06	5034-5044'	Frac LODC sands as follows: 24,788# 20/40 sand in 332 bbls Lightning 17 frac fluid. Treated @ avg press of 2420 psi w/avg rate of 25 BPM. ISIP 2380 psi. Calc flush: 5032 gal. Actual flush: 4536 gal.
11/27/06	4910-4936'	Frac LODC sands as follows: 40,879# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2585 psi w/avg rate of 27 BPM. ISIP 2500 psi. Calc flush: 4908 gal. Actual flush: 4410 gal.
11/27/06	4694-4701'	Frac A5 sands as follows: 19,469# 20/40 sand in 282 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 25.1 BPM. ISIP 2130 psi. Calc flush: 4692 gal. Actual flush: 4200 gal.
11/27/06	4491-4498'	Frac B.5 sands as follows: 20,982# 20/40 sand in 287 bbls Lightning 17 frac fluid. Treated @ avg press of 2525 psi w/avg rate of 24.9 BPM. ISIP psi. Calc flush: 4489 gal. Actual flush: 33 bbl short gal.

PERFORATION RECORD

11/27/06	5428-5436'	4 JSPF	32 holes
11/27/06	5399-5407'	4 JSPF	32 holes
11/27/06	5152-5159'	4 JSPF	28 holes
11/27/06	5034-5044'	4 JSPF	40 holes
11/27/06	4910-4936'	4 JSPF	104 holes
11/27/06	4694-4701'	4 JSPF	28 holes
11/27/06	4491-4498'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 11-25-9-15

1916' FSL & 2154' FWL

NE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32910; Lease #UTU-66185

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #11-25-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA AB.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #11-25-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3665' - 4628'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3349' and the Castle Peak top at 5644'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #11-25-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66185) in the Monument Butte (Green River) Field, Ashley PA AB, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 323' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5700' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2100 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #11-25-9-15, for existing perforations (4491' - 5436') calculates at 0.89 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2100 psig. We may add additional perforations between 3349' and 5743'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #11-25-9-15, the proposed injection zone (3665' - 5644') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-10.

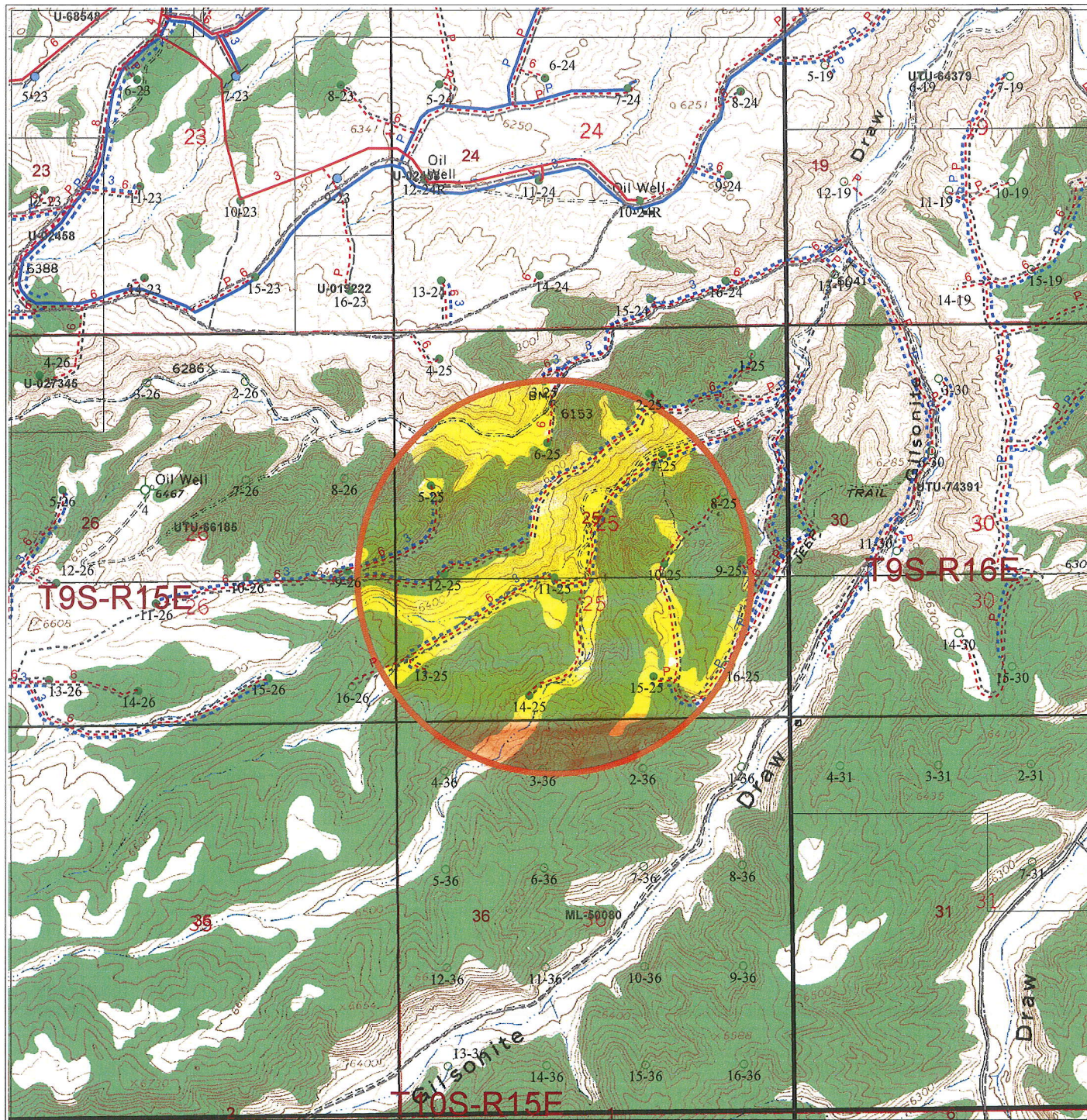
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status
- Location
 - ⊙ CTI
 - ⊙ Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In

- Injection system
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed

- Gas Pipelines
- Gathering lines
 - Proposed lines
 - Leases
 - 11-25-9-15 1/2mile radius

Attachment A

Ashley 11-25-9-15
Section 25, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS



1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

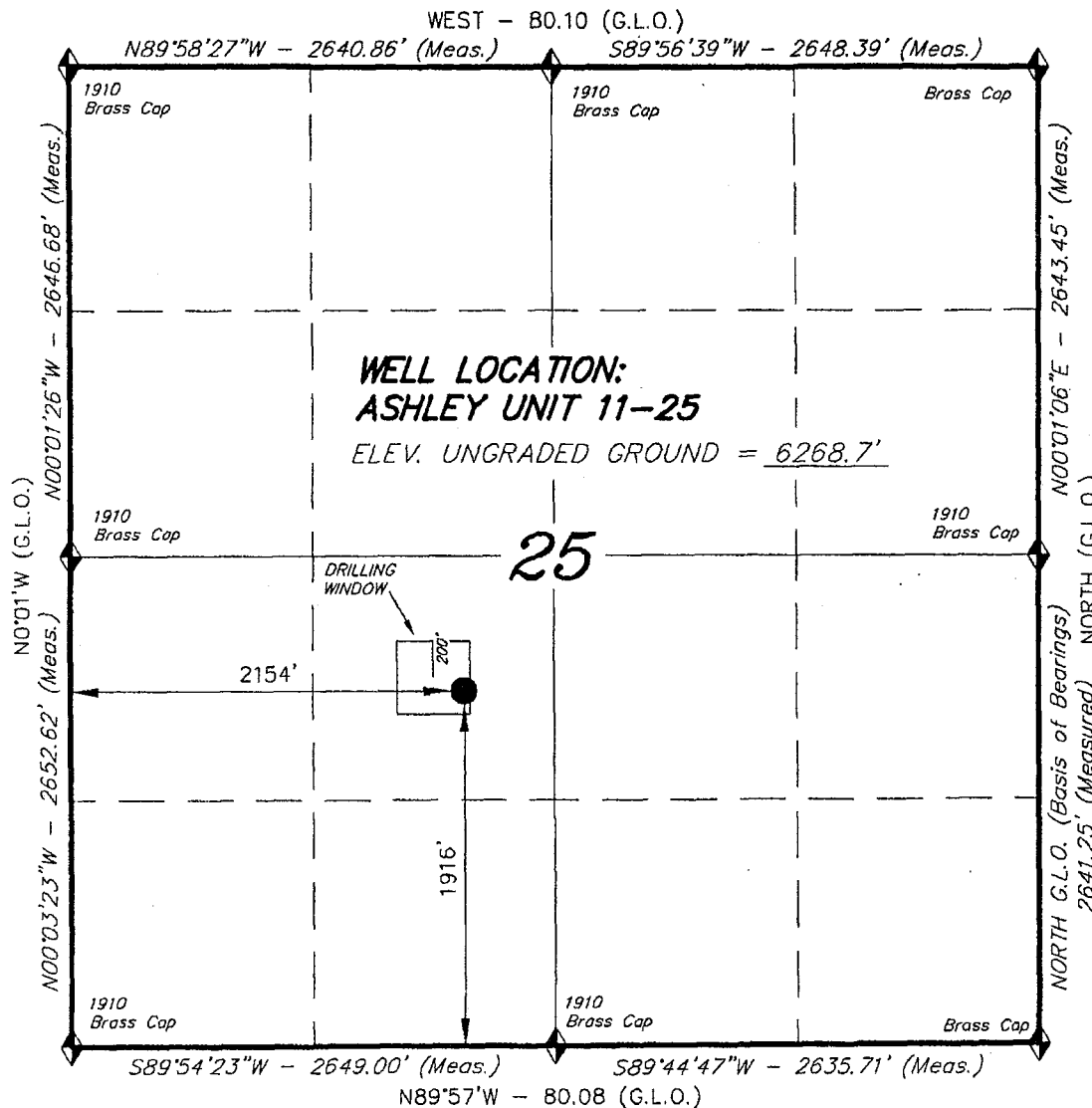
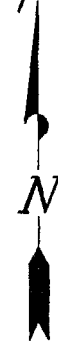
February 20, 2007

T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 11-25,
LOCATED AS SHOWN IN THE NE 1/4 SW
1/4 OF SECTION 25, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1



**WELL LOCATION:
ASHLEY UNIT 11-25**

ELEV. UNGRADED GROUND = 6268.7'

25

DRILLING
WINDOW

2154'

1916'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

THIS IS TO CERTIFY THAT THE ABOVE PERT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

Stacy W. Stewart
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000' SURVEYED BY: D.P.

DATE: 9-2-05 DRAWN BY: F.T.M.

NOTES: FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2, 3, 4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 36: ALL	ML-50080 12/1/2015	Newfield Production Company	STATE


ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #11-25-9-15

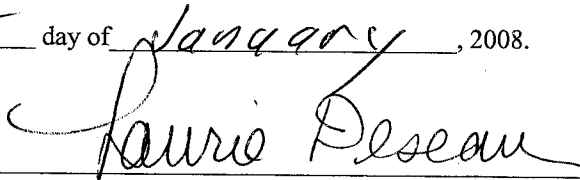
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 15 day of January, 2008.

Notary Public in and for the State of Colorado: _____



My Commission Expires: _____

05/05/2009

Ashley Federal 11-25-9-15

Spud Date: 10/25/2006

Put on Production:

GL: 6269' KB: 6281'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (311.00')

DEPTH LANDED: 322.85' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 129 jts. (5687.01')

DEPTH LANDED: 5700.26' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 171 jts (5373.82')

TUBING ANCHOR: 5385.82' KB

NO. OF JOINTS: 2 jts (63.21')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5451.83' KB

NO. OF JOINTS: 2 jts (60.46')

TOTAL STRING LENGTH: EOT @ 5513.84' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4'-6" & -8" x 3/4" pony rod, 99-3/4" scraped rods, 101-3/4" slick rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.

PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12x15' RHAC

STROKE LENGTH: 84"

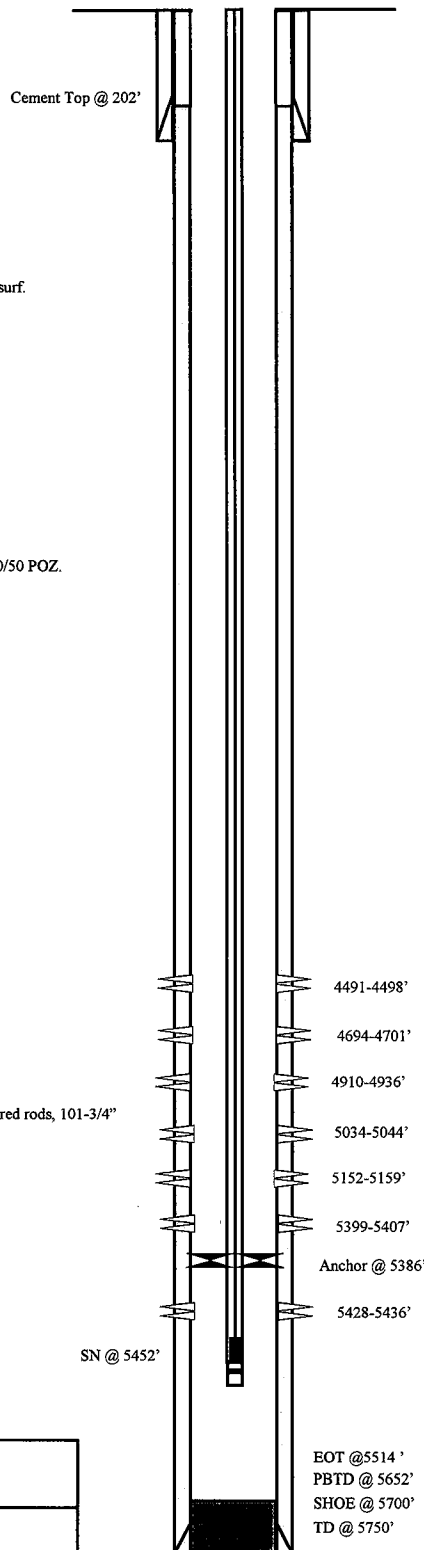
PUMP SPEED, 6 SPM:

FRAC JOB

11/27/06	5399-5436'	Frac CP2 sands as follows: 34,663# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 2420 psi w/avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 5397 gal. Actual flush: 4872 gal.
11/27/06	5152-5159'	Frac LODC sands as follows: 24,486# 20/40 sand in 333 bbls Lightning 17 frac fluid. Treated @ avg press of 2635 psi w/avg rate of 25 BPM. ISIP 2450 psi. Calc flush: 5150 gal. Actual flush: 4662 gal.
11/27/06	5034-5044'	Frac LODC sands as follows: 24,788# 20/40 sand in 332 bbls Lightning 17 frac fluid. Treated @ avg press of 2420 psi w/avg rate of 25 BPM. ISIP 2380 psi. Calc flush: 5032 gal. Actual flush: 4536 gal.
11/27/06	4910-4936'	Frac LODC sands as follows: 40,879# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2585 psi w/avg rate of 27 BPM. ISIP 2500 psi. Calc flush: 4908 gal. Actual flush: 4410 gal.
11/27/06	4694-4701'	Frac A5 sands as follows: 19,469# 20/40 sand in 282 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 25.1 BPM. ISIP 2130 psi. Calc flush: 4692 gal. Actual flush: 4200 gal.
11/27/06	4491-4498'	Frac B.5 sands as follows: 20,982# 20/40 sand in 287 bbls Lightning 17 frac fluid. Treated @ avg press of 2525 psi w/avg rate of 24.9 BPM. ISIP psi. Calc flush: 4489 gal. Actual flush: 33 bbl short gal.

PERFORATION RECORD

11/27/06	5428-5436'	4 JSPF	32 holes
11/27/06	5399-5407'	4 JSPF	32 holes
11/27/06	5152-5159'	4 JSPF	28 holes
11/27/06	5034-5044'	4 JSPF	40 holes
11/27/06	4910-4936'	4 JSPF	104 holes
11/27/06	4694-4701'	4 JSPF	28 holes
11/27/06	4491-4498'	4 JSPF	28 holes

**NEWFIELD****Ashley Federal 11-25-9-15**

1916' FSL & 2154' FWL

NE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32910; Lease #UTU-66185

Ashley Federal 3-25-9-15

Spud Date: 9-21-06
 Put on Production: 11-01-06
 GL: 6146' KB: 6158'

Wellbore Diagram

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311-28')
 DEPTH LANDED: 323.13' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5749.95')
 DEPTH LANDED: 5763.2' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 9'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 157 jts (4958.81')
 TUBING ANCHOR: 4970.81' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5005.21' KB
 NO. OF JOINTS: 2 jts (63.12')
 TOTAL STRING LENGTH: EOT @ 5069.88' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", & 1-2" X 3/4" pony rods, 99- 3/4" scraped rods, 84- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

10-25-06 4982-4993' **Frac lodc sands as follows:**
 59272# 20/40 sand in 475 bbls Lightning 17 frac fluid. Treated @ avg press of 2510 psi w/avg rate of 26.9 BPM. ISIP 2680 psi. Calc flush: 4494 gal. Actual flush: 4980 gal.

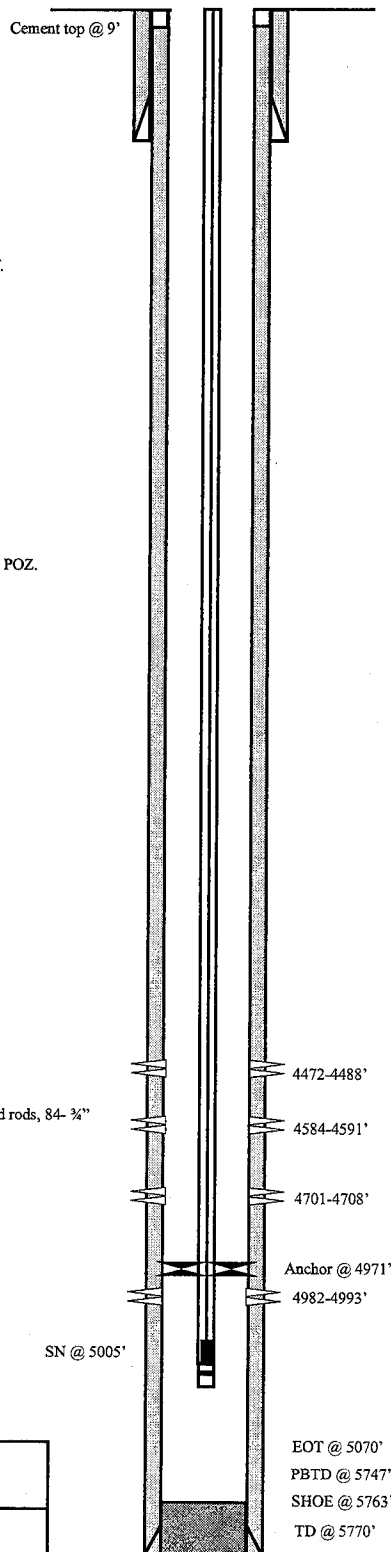
10-25-06 4701-4708' **Frac A1 sands as follows:**
 29486# 20/40 sand in 346 bbls Lightning 17 frac fluid. Treated @ avg press of 2635 psi w/avg rate of 24.9 BPM. ISIP 2700 psi. Calc flush: 4200 gal. Actual flush: 4699 gal.

10-25-06 4584-4591' **Frac B2 sands as follows:**
 34746# 20/40 sand in 377 bbls Lightning 17 frac fluid. Treated @ avg press of 2050 psi w/avg rate of 25 BPM. ISIP 2025 psi. Calc flush: 4116 gal. Actual flush: 4582 gal.

10-25-06 4472-4488' **Frac C sands as follows:**
 37000# 20/40 sand in 402 bbls Lightning 17 frac fluid. Treated @ avg press of 2325 w/ avg rate of 24.9 BPM. ISIP 2370 psi. Calc flush: 4368 gal. Actual flush: 4470 gal.

PERFORATION RECORD

10-18-06 4982-4993' 4 JSPF 44 holes
 10-25-06 4701-4708' 4 JSPF 28 holes
 10-25-06 4584-4591' 4 JSPF 28 holes
 10-25-06 4472-4488' 4 JSPF 64 holes



NEWFIELD

Ashley Federal 3-25-9-15

716' FNL & 2029' FWL

NE/NW Section 25-T9S-R15E

Duchesne Co, Utah

API # 43-013-32945; Lease # UTU-66185

Ashley Federal 5-25-9-15

Attachment E-2

Spud Date 09/25/2006
Put on Production: 11/27/2006
GL: 6301' KB: 6313'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (310.84')
DEPTH LANDED: 322.69' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 131 jts. (5801.70')
DEPTH LANDED: 5800.95' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 168 jts (5186.57')
TUBING ANCHOR: 5198.57'
NO. OF JOINTS: 1 jts (29.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5230.82'
NO. OF JOINTS: 2 jts (63.00')
TOTAL STRING LENGTH: EOT @ 5295.37'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 1-2' x 3/4" pony rod, 98-3/4" scraped rods, 83-3/4" plain rods, 25-3/4" scraped rods, 6-1 1/2" weight rods, 1-2' x 7/8" pony rod.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 17' x 21' RHBC MG-3 W/ RD kit
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM:

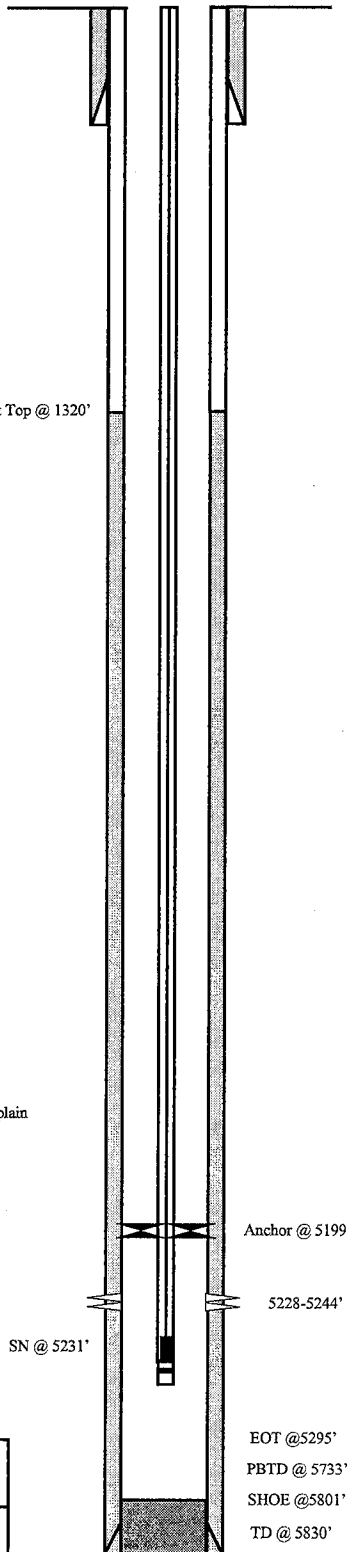
FRAC JOB

11/10/2006 5228-5244' **Frac LODC sands as follows:**
85862# 20/40 sand in 662 bbls Lightning 17
frac fluid. Treated @ avg press of 230 psi
w/avg rate of 25.5 BPM. ISIP 2680 psi. Calc
flush: 5226 gal. Actual flush: 4809 gal.

9-6-07 Pump change. Updated rod & tubing details.

PERFORATION RECORD

10-31-06 5686-5706' 4 JSPF 64 holes



NEWFIELD

Ashley Federal 5-25-9-15

2091' FNL & 505' FWL

SW/NW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32885; Lease #UTU-66185

Ashley Federal 6-25-9-15

Attachment E-3

Spud Date: 09/22/06
Put on Production: 11/07/06

K.B.: 6188, G.L.: 6176

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (310.92')
DEPTH LANDED: 322.77' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 129 jts. (5671.28')
DEPTH LANDED: 5684.53' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 330 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

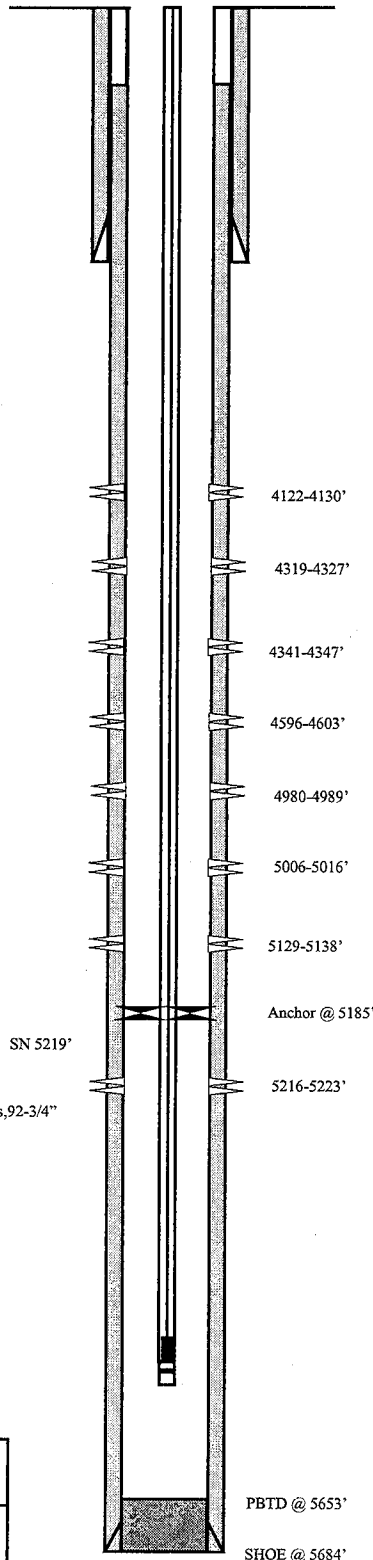
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5173.46')
TUBING ANCHOR: 5185.46' KB
NO. OF JOINTS: 1 jts (31.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5219.86' KB
NO. OF JOINTS: 2 jts (62.97')
TOTAL STRING LENGTH: EOT @ 5284.38' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8", 1-6", 1-2" x 3/4" pony rod, 100-3/4" guided rods, 92-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM:

Wellbore Diagram



FRAC JOB

10/30/06	5216-5223'	Frac CP.5 sands as follows: 24055# 20/40 sand in 329 bbls Lightning 17 frac fluid. Treated @ avg press of 2255 psi w/avg rate 24.8 BPM. ISIP 2010 psi. Calc flush: 5221 gal. Actual flush: 5082 gal.
10/30/06	4980-5138'	Frac LODC sands as follows: 75092# 20/40 sand in 567 bbls Lightning 17 frac fluid. Treated @ avg press of 2545 psi w/avg rate of 26.7 BPM. ISIP 2010 psi. Calc flush: 5136 gal. Actual flush: 4452 gal.
10/30/06	4596-4603'	Frac B2 sands as follows: 24277# 20/40 sand in 324 bbls Lightning 17 frac fluid. Treated @ avg press of 2345 psi w/avg rate of 24.9 BPM. ISIP 2080 psi. Calc flush: 4601 gal. Actual flush: 4116 gal.
10/30/06	4319-4347'	Frac D2 sands as follows: 27462# 20/40 sand in 335 bbls Lightning 17 frac fluid. Treated @ avg press of 2065 psi w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc flush: 4345 gal. Actual flush: 3822 gal.
10/30/06	4122-4130'	Frac PB11 sands as follows: 30307# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg press of 2950 psi w/avg rate 8.25 BPM. ISIP psi. Calc flush: 4128 gal. Actual flush: 4032 gal.

PERFORATION RECORD

10/24/06	5216-5223'	7 JSPF	28 holes
10/24/06	5129-5138'	9 JSPF	36 holes
10/30/06	5006-5016'	4 JSPF	40 holes
10/30/06	4980-4989'	4 JSPF	36 holes
10/30/06	4596-4603'	4 JSPF	28 holes
10/30/06	4341-4347'	4 JSPF	24 holes
10/30/06	4319-4327'	4 JSPF	32 holes
10/30/06	4122-4130'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 6-25-9-15

1546' FNL & 2069' FWL

SE/NW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32946; Lease #UTU-66185

Ashley Federal 7-25-9-15

Spud Date: 10-3-06
 Put on Production: 1-22-07
 GL: 6183' KB: 6195'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.96')
 DEPTH LANDED: 322.64' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 132 jts. (5692.28')
 DEPTH LANDED: 5705.53' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5200.93')
 TUBING ANCHOR: 5212.93' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5247.33' KB
 NO. OF JOINTS: 2 jts (63.01')
 TOTAL STRING LENGTH: EOT @ 5311.89' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-6", 1-4", & 1-2" X 3/4" pony rods, 100- 3/4" scraped rods, 93- 3/4" plain rods, 10- 3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4.5 SPM

FRAC JOB

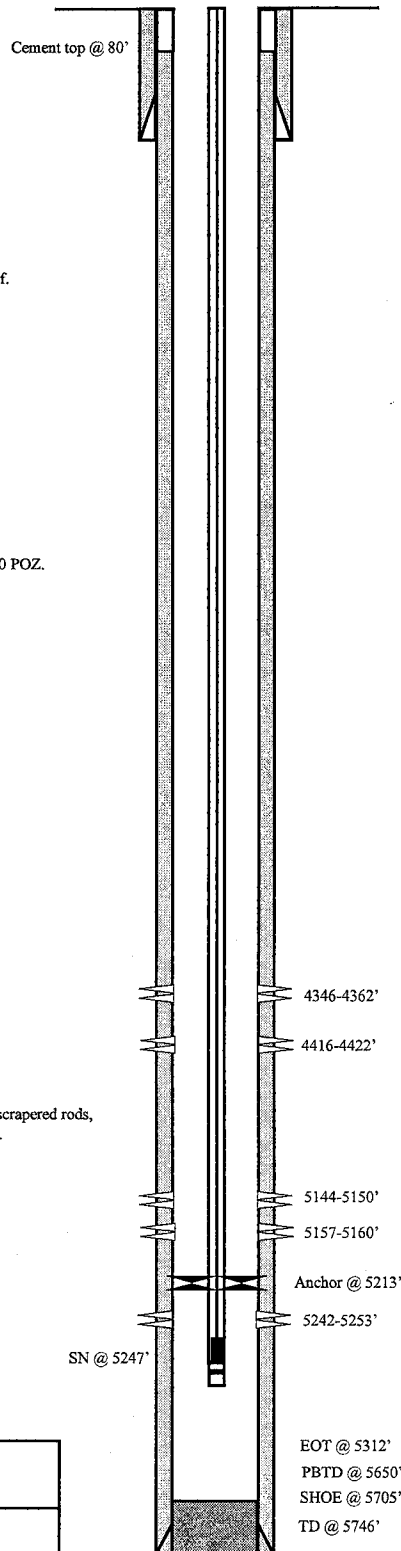
01-08-07 5242-5253' **Frac CP1 sands as follows:**
 93361# 20/40 sand in 672 bbls Lightning 17 frac fluid. Treated @ avg press of 2560 psi w/avg rate of 22.7 BPM. ISIP 2350 psi. Calc flush: 5240 gal. Actual flush: 4746 gal.

01-09-07 5144-5160' **Frac LODC sands as follows:**
 35081# 20/40 sand in 339 bbls Lightning 17 frac fluid. Treated @ avg press of 2699 psi w/avg rate of 24.6 BPM. ISIP 4200 psi. Calc flush: 5142 gal. Actual flush: 2604 gal.

01-11-07 4346-4422' **Frac D1, & D2 sands as follows:**
 48392# 20/40 sand in 512 bbls Lightning 17 frac fluid. Treated @ avg press of 2303 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 4344 gal. Actual flush: 4242 gal.

PERFORATION RECORD

01-04-07	5242-5253'	4 JSPF	44 holes
01-08-07	5157-5160'	4 JSPF	12 holes
01-08-07	5144-5150'	4 JSPF	24 holes
01-11-07	4416-4422'	4 JSPF	24 holes
01-11-07	4346-4362'	4 JSPF	64 holes

**Ashley Federal 7-25-9-15**

1733' FNL & 1658' FEL

SW/NE Section 25-T9S-R15E

Duchesne Co, Utah

API # 43-013-32909; Lease # UTU-66185

Ashley Federal 12-25-9-15

Attachment E-5

Spud Date: 09/28/06
Put on Production: 01/03/07
K.B.: 6429, G.L.: 6417

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (310.60')
DEPTH LANDED: 322.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5888.20')
DEPTH LANDED: 5887.45' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

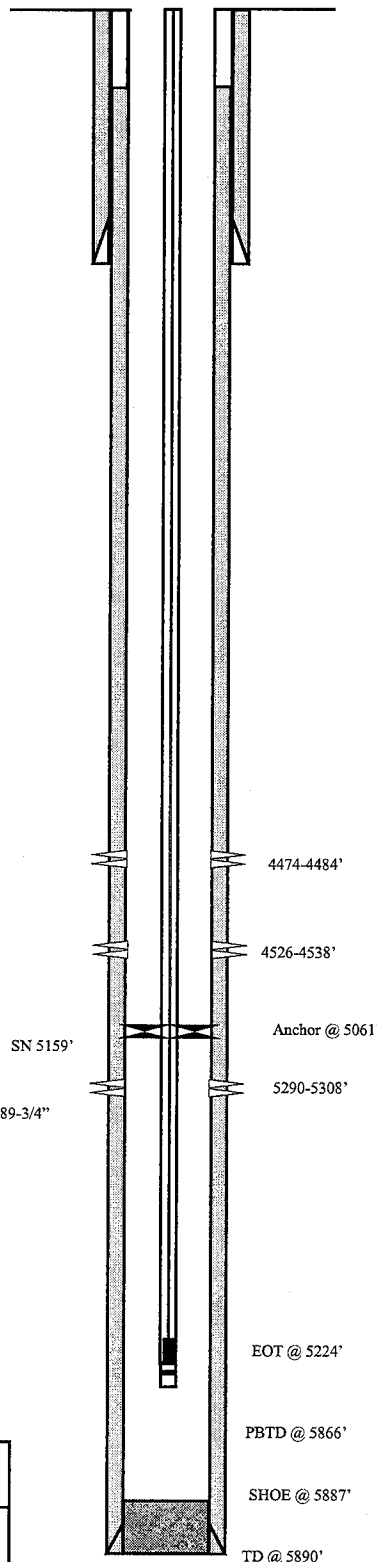
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 161 jts (5049.48')
TUBING ANCHOR: 2.80' 5061.48'
NO. OF JOINTS: 3 jts (94.77')
SEATING NIPPLE: 1.10
SN LANDED AT: (5159.05')
NO. OF JOINTS: 2 jts (63.35')
TOTAL STRING LENGTH: EOT @ 5223.95'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1- 2', 1-6' x 3/4" pony rod, 100-3/4" scraped rods, 89-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2" RHAC pump rod pump
STROKE LENGTH: 86"
PUMP SPEED: 5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

12/21/06 5290-5308' **Frac LODC sands as follows:**
97293# 20/40 sand in 739 bbls Lightning 17 frac fluid. Treated @ avg press of 2215 psi w/avg rate of 25 BPM. ISIP 2480 psi. Calc flush: 5306 gal. Actual flush: 5166 gal.

02/19/07 **Recompletion**

02/20/07 5124-5132' **Frac LODC sands as follows:**
35230# 20/40 sand in 381 bbls Lightning 17 frac fluid. Treated @ avg press of 2771 psi w/avg rate of 21.0 BPM. ISIP 2640 psi. Calc flush: 5122 gal. Actual flush: 4536 gal.

02/21/07 4526-4484' **Frac D1 & D2 sands as follows:**
45412# 20/40 sand in 405 bbls Lightning 17 frac fluid. Treated @ avg press of 1817 psi w/avg rate of 24.3 BPM. ISIP 1805 psi. Calc flush: 4524 gal. Actual flush: 4368 gal.

7/13/07 Pump change. Updated Tubing & Rod detail.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/15/06	5290-5308'	4 JSPF	72 holes
02/20/07	5124-5132'	4 JSPF	32 holes
02/20/07	4526-4538'	4 JSPF	48 holes
02/20/07	4474-4484'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 12-25-9-15

1985' FSL & 676' FWL

NW/SW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32886; Lease #UTU-66185

Ashley Federal 10-25-9-15

Attachment E-6

Spud Date: 12/01/2006
Put on Production: 01/03/07
GL: 6395' KB: 6407'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.04')
DEPTH LANDED: 314.94' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5880.12')
DEPTH LANDED: 5893.37' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 425sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5319.40')
TUBING ANCHOR: 5331.40' KB
NO. OF JOINTS: 2 jts (63.37')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5397.57' KB
NO. OF JOINTS: 2 jts (63.41')
TOTAL STRING LENGTH: EOT @ 5462.53' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 2-4' & 1-6', 1-8' x 3/4" pony subs, 99-3/4" guided rods, 98-3/4" slick rods, 10-3/4" guided rods, 6-1 1/2" weight bars, 1-2' x 3/4" pony sub.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 17" RTBC MacGyver pump
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM:

FRAC JOB

12/26/06 5390-5366' **Frac CP1 & CP.5 sands as follows:**
35027# 20/40 sand in 429 bbls Lightning 17 frac fluid. Treated @ avg press of 2117 psi w/avg rate of 25 BPM. ISIP 2130 psi. Calc flush: 5388 gal. Actual flush: 4860 gal.

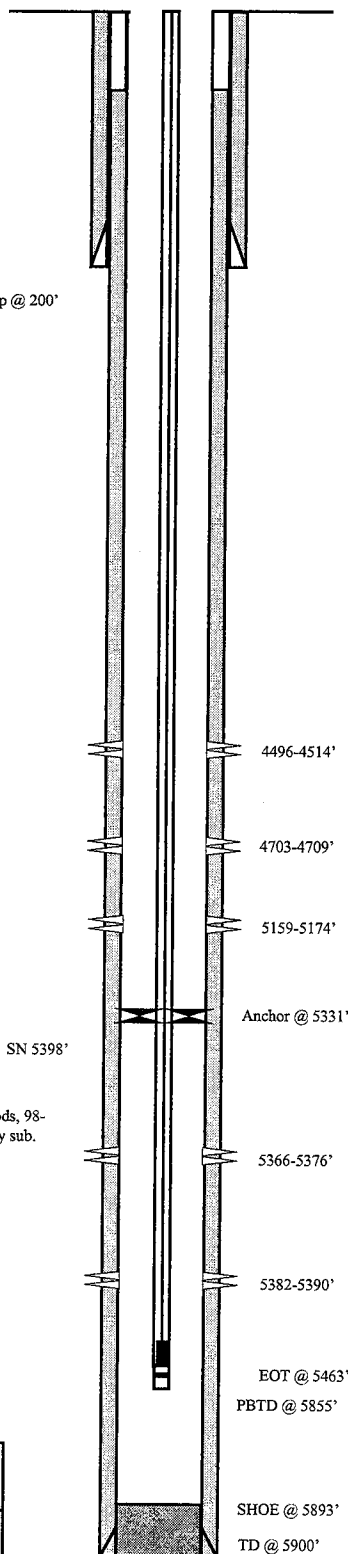
12/26/06 5159-5174' **Frac LODC sands as follows:**
100286# 20/40 sand in 681 bbls Lightning 17 frac fluid. Treated @ avg press of 2242 psi w/avg rate of 24.8 BPM. ISIP 2500 psi. Calc flush: 5157 gal. Actual flush: 4620 gal.

12/26/06 4703-4709' **Frac B1 sands as follows:**
24310# 20/40 sand in 332 bbls Lightning 17 frac fluid. Treated @ avg press of 2073 psi w/avg rate of 25 BPM. ISIP 1900 psi. Calc flush: 4701 gal. Actual flush: 4196 gal.

12/26/06 4496-4514' **Frac D1 sands as follows:**
90822# 20/40 sand in 665 bbls Lightning 17 frac fluid. Treated @ avg press of 2864psi w/avg rate of 25.1 BPM. ISIP 2040 psi. Calc flush: 4494 gal. Actual flush: 4410 gal.

PERFORATION RECORD

12/20/06 5382-5390' 4 JSPF 32 holes
12/20/06 5366-5376' 4 JSPF 40 holes
12/26/06 5159-5174' 4 JSPF 60 holes
12/26/06 4703-4709' 4 JSPF 24 holes
12/26/06 4496-4514' 4 JSPF 72 holes



NEWFIELD

Ashley Federal 10-25-9-15

2082'FSL & 1661' FEL

NW/SE Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32949; Lease #UTU-66185

Ashley Federal 9-25-9-15

Attachment E-7

Spud Date: 11-03-06
Put on Production: 12-19-06
GL: 6309' KB: 6321'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (312.73')
DEPTH LANDED: 322.36' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5804.81')
DEPTH LANDED: 5818.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 311 sxs Prem. Lite II mixed & 426 sxs 50/50 POZ.
CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 154 jts (4860.81')
TUBING ANCHOR: 4872.81' KB
NO. OF JOINTS: 2 jts (63.10')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4938.71' KB
NO. OF JOINTS: 2 jts (63.15')
TOTAL STRING LENGTH: EOT @ 5003.41' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6'-8" x 3/4" pony rods, 99- 3/4" scraped rods, 81- 3/4" slick rods, 10- 3/4" scraped rods, 6-1 1/2" weight rods..
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

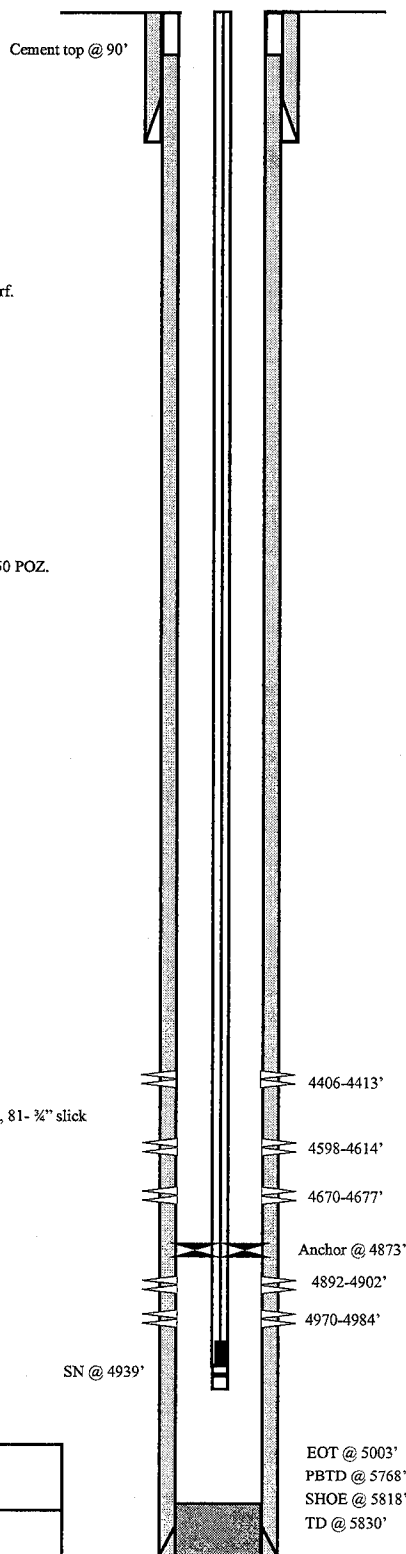
12-13-06 4892-4984' **Frac LODC sands as follows:**
110079# 20/40 sand in 789 bbls Lightning 17 frac fluid. Treated @ avg press of 2493 psi w/avg rate of 24.4 BPM. ISIP 3201 psi. Calc flush: 4890 gal. Actual flush: 4385 gal.

12-13-06 4598-4677' **Frac B1, & B2 sands as follows:**
94259# 20/40 sand in 688 bbls Lightning 17 frac fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2068 psi. Calc flush: 4596 gal. Actual flush: 4091 gal.

12-13-06 4406-4413' **Frac D1 sands as follows:**
19419# 20/40 sand in 267 bbls Lightning 17 frac fluid. Treated @ avg press of 1835 psi w/avg rate of 24.5 BPM. ISIP 1658 psi. Calc flush: 4404 gal. Actual flush: 4402 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
12-11-06	4970-4984'	4 JSPF	56 holes
12-11-06	4892-4902'	4 JSPF	40 holes
12-13-06	4670-4677'	4 JSPF	28 holes
12-13-06	4598-4614'	4 JSPF	64 holes
12-13-06	4406-4413'	4 JSPF	28 holes



NEWFIELD

Ashley Federal 9-25-9-15

2121' FSL & 630' FEL

NE/SE Section 25-T9S-R15E

Duchesne Co, Utah

API # 43-013-32948; Lease # UTU-66185

Ashley Federal 13-25-9-15

Spud Date: 10/27/2006

Put on Production:

GL: 6379' KB: 6391'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (312.73')

DEPTH LANDED: 323.63' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 131 jts. (5769.86')

DEPTH LANDED: 5783.11' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

CEMENT TOP: 160'

Cement Top @ 160'

PROPOSED PERFORATIONS**NEWFIELD****Ashley Federal 13-25-9-15**

761' FSL & 488' FWL

SW/SW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32911; Lease #UTU-66185

PBTD @ 5684'

SHOE @ 5783'

TD @ 5800'

Ashley Federal 14-25-9-15

Spud Date: 10-26-06
Put on Production: 2-14-07

GL: 6345' KB: 6357'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.10')
DEPTH LANDED: 323.75' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 127 jts (5649.18')
DEPTH LANDED: 5619.53' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 96'

TUBING

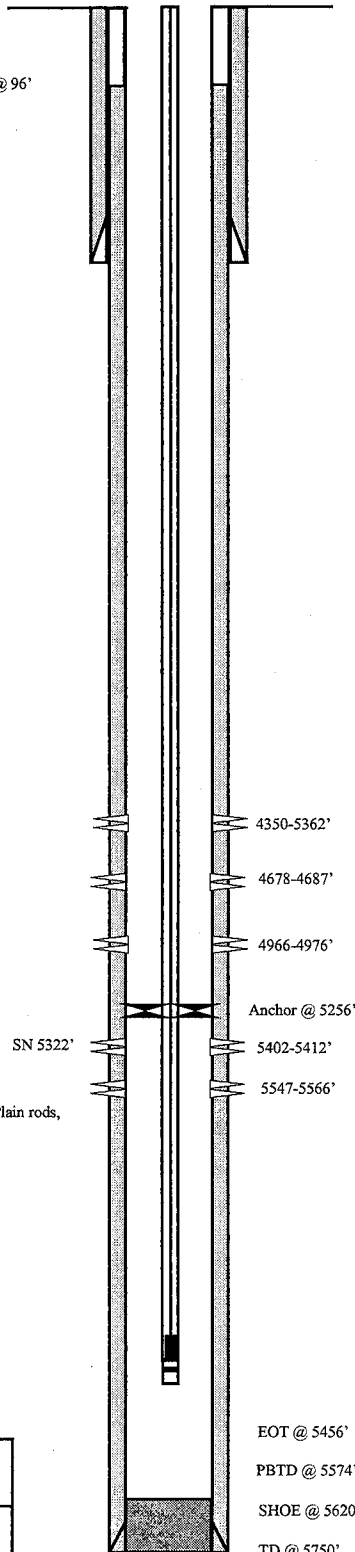
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 166 jts (5244.13')
TUBING ANCHOR: 5256.13' KB
NO. OF JOINTS: 2 jts (63.17')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5322.10' KB
NO. OF JOINTS: 1 jts (31.58')
NO. OF JOINTS: 3 jts (94.74')
TOTAL STRING LENGTH: EOT @ 5456.02' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2" X 3/4" pony rods, 99- 3/4" scraped rods, 98- 3/4" Plain rods,
10- 3/4" scraped rods, 6- 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram

Cement top @ 96'



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

02-06-07	5547-5566'	Frac CP5 sands as follows: 90500# 20/40 sand in 679 bbls Lightning 17 frac fluid. Treated @ avg press of 2431 psi w/avg rate of 24.8 BPM. ISIP 2858 psi. Calc flush: 5545 gal. Actual flush: 5040 gal.
02-07-07	5402-5412'	Frac CP3 sands as follows: 21447# 20/40 sand in 309 bbls Lightning 17 frac fluid. Treated @ avg press of 2289 psi w/avg rate of 24 BPM. ISIP 2228 psi. Calc flush: 5400 gal. Actual flush: 4872 gal.
02-07-07	4966-4976'	Frac LODC5 sands as follows: 21654# 20/40 sand in 296 bbls Lightning 17 frac fluid. Treated @ avg press of 2335 psi w/avg rate of 23.8 BPM. ISIP 2176 psi. Calc flush: 4964 gal. Actual flush: 4452 gal.
02-07-07	4678-4687'	Frac A .5 sands as follows: 42411# 20/40 sand in 412 bbls Lightning 17 frac fluid. Treated @ avg press of 2200 w/avg rate of 23.8 BPM. ISIP 1711 psi. Calc flush: 4676 gal. Actual flush: 4410 gal.
02-07-07	4350-4362'	Frac D1 sands as follows: 53646# 20/40 sand in 510 bbls Lightning 17 frac fluid. Treated @ avg press of 1587 w/avg rate of 25 BPM. ISIP 1711 psi. Calc flush: 4348 gal. Actual flush: 4242 gal.

PERFORATION RECORD

01-01-07	5547-5566'	4 JSPF	76 holes
01-06-07	5402-5412'	4 JSPF	40 holes
00-07-07	4966-4976'	4 JSPF	40 holes
02-07-07	4678-4687'	4 JSPF	36 holes
02-07-07	4350-4362'	4 JSPF	48 holes



Ashley Federal 14-25-9-15

336' FSL & 1808' FWL

SE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API # 43-013-32912; Lease # UTU-66185

Ashley Federal 15-25-9-15

Spud Date: 11/03/2006
 Put on Production: 12/26/06
 GL: 6444' KB: 6456'

Wellbore Diagram

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (313.03')
 DEPTH LANDED: 323.93' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement Top @ 340'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 132 jts. (5849.37')
 DEPTH LANDED: 5862.62' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 144 jts (4492.97')
 TUBING ANCHOR: 4504.97' KB
 NO. OF JOINTS: 1 jts (31.75')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4539.52' KB
 NO. OF JOINTS: 2 jts (63.37')
 TOTAL STRING LENGTH: EOT @ 4604.44' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 8' & 2' x 3/4" ponys, 98-3/4" scraped rods, 66-3/4" slick rods, 10-3/4" scraped rods, 6-1 1/2" weight bars
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 10' x 14 1/2" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM:

FRAC JOB

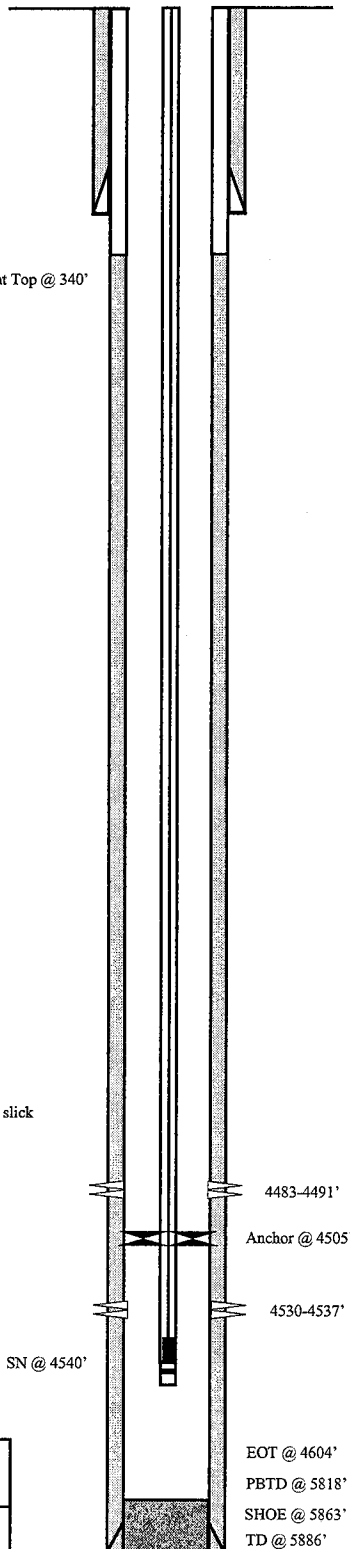
12/18/06 4530-4537' **Frac D sands as follows:**
 100560# 20/40 sand in 838 bbls Lightning 17
 frac fluid. Treated @ avg press of 1827 psi
 w/avg rate of 25 BPM. ISIP 1875 psi. Calc
 flush: 4528 gal. Actual flush: 3990 gal.

12/20/06 4330-4341' **Frac Xstray sands as follows:**
 12152# 20/40 sand in 238 bbls Lightning 17
 frac fluid. Treated @ avg press of 1859 psi
 w/avg rate of 14.6 BPM. ISIP 2460 psi. Calc
 flush: 4328 gal. Actual flush: 4242 gal.

02/23/07 **Recompletion.** Rod & Tubing detail updated.

PERFORATION RECORD

12/18/06 4530-4537' 4 JSPF 28 holes
 12/18/06 4483-4491' 4 JSPF 32 holes



NEWFIELD

Ashley Federal 15-25-9-15

570' FSL & 1822' FEL

SW/SE Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32950; Lease #UTU-66185

Water Analysis Report from Baker Petrolite

Summary of Mixing Waters		
Sample Number	389461	384234
Company	NEWFIELD EXPLORATION	NEWFIELD EXPLORATION
Lease	JOHNSON WATER	ASHLEY FACILITY
Well	PUMP STATION 2	11-25-9-15
Sample Location	PUMP DISCHARGE	WELLHEAD
Anions (mg/L)		
Chloride	17.0	8,684
Bicarbonate	319	2,196
Carbonate	0.00	250
Sulfate	89.0	241
Phosphate	0.00	0.00
Borate	0.00	0.00
Silicate	0.00	0.00
Cations (mg/L)		
Sodium	85.9	6,553
Magnesium	22.0	25.0
Calcium	40.0	35.0
Strontium	0.20	8.00
Barium	0.20	2.00
Iron	0.10	99.0
Potassium	0.20	63.0
Aluminum	0.00	0.00
Chromium	0.00	0.00
Copper	0.00	0.00
Lead	0.00	0.00
Manganese	0.03	0.90
Nickel	0.00	0.00
Anion/Cation Ratio	1.00	1.00
TDS (mg/L)	574	18,157
Density (g/cm)	1.00	1.02
Sampling Date	1/10/07	2/13/07
Account Manager	RANDY HUBER	RANDY HUBER
Analyst	LISA HAMILTON	LISA HAMILTON
Analysis Date	1/17/07	1/26/07
pH at time of sampling		
pH at time of analysis	8.16	8.98
pH used in Calculations	8.16	8.98

Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl												
Mix Waters		CO ₂	Calcite CaCO ₃		Gypsum CaSO ₄ •2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
389461	384234	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
100%	0%	0.09	1.01	16.2	-1.87		-1.70		-2.39		0.28	0.06
90%	10%	0.04	1.48	29.8	-2.10		-1.93		-1.88		0.38	0.13
80%	20%	0.05	1.54	32.2	-2.21		-2.04		-1.71		0.47	0.22
70%	30%	0.06	1.55	32.2	-2.28		-2.11		-1.60		0.54	0.31
60%	40%	0.08	1.54	31.8	-2.33		-2.16		-1.51		0.60	0.41
50%	50%	0.09	1.52	31.4	-2.36		-2.19		-1.45		0.65	0.51
40%	60%	0.11	1.51	30.9	-2.40		-2.22		-1.39		0.70	0.60
30%	70%	0.13	1.50	30.5	-2.42		-2.25		-1.34		0.74	0.70
20%	80%	0.15	1.48	30.0	-2.44		-2.27		-1.30		0.78	0.81
10%	90%	0.17	1.47	29.5	-2.46		-2.29		-1.26		0.82	0.91
0%	100%	0.19	1.45	29.0	-2.48		-2.31		-1.22		0.85	1.01

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Water Analysis Report by Baker Petrolite

NEWFIELD EXPLORATION

ASHLEY FACILITY

11-25-9-15

WELLHEAD

Account Manager

RANDY HUBER

Summary		Analysis of Sample 384234 @ 75°F					
Sampling Date	2/13/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date	1/26/07	Chloride	8684	245	Sodium	6553	285
Analyst	LISA HAMILTON	Bicarbonate	2196	36.0	Magnesium	25.0	2.06
		Carbonate	250	8.33	Calcium	35.0	1.75
TDS (mg/l or g/m ³)	18157.1	Sulfate	241	5.02	Strontium	8.00	0.18
Density (g/cm ³ or tonne/m ³)	1.015	Phosphate	N/A	N/A	Barium	2.00	0.03
Anion/Cation Ratio	1.00	Borate	N/A	N/A	Iron	99.0	3.55
		Silicate	N/A	N/A	Potassium	63.0	1.61
					Aluminum	N/A	N/A
					Chromium	N/A	N/A
					Copper	N/A	N/A
					Lead	N/A	N/A
		pH at time of sampling			Manganese	0.90	0.03
		pH at time of analysis		8.98	Nickel	N/A	N/A
		pH used in Calculations		8.98			

Specific ion interactions calculated only for ions in bold faced type.

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000bbl										
Temp.	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ •2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		Calc. CO ₂
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0.	1.61	29.4	-2.48		-2.54		-1.31		1.22	1.10	0.02
100	0.	1.55	29.3	-2.49		-2.49		-1.29		1.07	1.07	0.05
120	0.	1.50	29.1	-2.49		-2.41		-1.26		0.95	1.04	0.10
140	0.	1.45	29.0	-2.48		-2.31		-1.22		0.85	1.01	0.19

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Rocky Mountain Region
1675 Broadway, Suite 1500
Denver, CO 80202
(303) 573-2772
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	44206
Region:	ROCKY MOUNTAINS	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	389460
Lease/Platform:	ASHLEY FACILITY	Analysis ID #:	67486
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 389460 @ 76 °F					
Sampling Date:	1/10/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	1/17/07	Chloride:	797.0	22.48	Sodium:	845.1	36.76
Analyst:	LISA HAMILTON	Bicarbonate:	868.0	14.06	Magnesium:	21.0	1.73
TDS (mg/l or g/m3):	2790.1	Carbonate:	0.0	0.	Calcium:	45.0	2.25
Density (g/cm3, tonne/m3):	1.001	Sulfate:	214.0	4.46	Strontium:	1.0	0.02
Anion/Cation Ratio:	0.9999998	Phosphate:			Barium:	1.0	0.01
		Borate:			Iron:	2.0	0.07
		Silicate:			Potassium:	6.0	0.15
Carbon Dioxide:		Hydrogen Sulfide:			Aluminum:		
Oxygen:		pH at time of sampling:			Chromium:		
Comments:		pH at time of analysis:		8.06	Copper:		
		pH used in Calculation:		8.06	Lead:		
					Manganese:	0.040	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.90	22.37	-1.77	0.00	-1.84	0.00	-1.69	0.00	1.41	0.70	0.1
100	0	0.97	25.17	-1.78	0.00	-1.78	0.00	-1.68	0.00	1.27	0.70	0.15
120	0	1.04	27.81	-1.77	0.00	-1.70	0.00	-1.65	0.00	1.16	0.70	0.22
140	0	1.12	30.06	-1.76	0.00	-1.60	0.00	-1.61	0.00	1.07	0.70	0.31

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment "G"

**Ashley Federal #11-25-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5399	5436	5418	2350	0.87	2315
5152	5159	5156	2450	0.91	2417
5034	5044	5039	2380	0.91	2347
4910	4936	4923	2500	0.94	2468
4694	4701	4698	2130	0.89	2100 ←
4491	4498	4495	2300	0.95	2271
				Minimum	<u>2100</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD

Attachment G-1
1 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-25-9-15

Report Date: Nov. 23, 2006

Day: 01

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322' Prod Csg: 5-1/2" @ 5700' Csg PBTD: 5615' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2 sds	5428-5436'	4/32
CP2 sds	5399-5407'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 22, 2006

SITP: SICP: 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5615' & cement top @ 202'. Perforate stage #1 W/ 4" ported guns as follows: CP2 sds @ 5399-5407' and 5428-36'. All 4 JSPF in 1 run. RDWLT. SIFN W/ est 134 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 134 Starting oil rec to date:
 Fluid lost/recovered today: 0 Oil lost/recovered today:
 Ending fluid to be recovered: 134 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Weatherford BOP	\$450
NPC NU crew	\$300
NDSI trucking	\$800
Perforators LLC	\$6,361
Drilling cost	\$263,669
Zubiate HO trk	\$350
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,250
Admin. Overhead	\$3,000
NPC supervision	\$300

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Gary Dietz

DAILY COST: \$278,280

TOTAL WELL COST: \$278,280

NEWFIELD



Attachment G-1
2 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-25-9-15

Report Date: Nov. 28, 2006

Day: 2a

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8 @ 322'

Prod Csg: 5-1/2" @ 5700'

Csg PBTD: 5615' WL

Tbg: Size: Wt:

Grd: Pkr/EOT @:

BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2 sds	5428-5436'	4/32
CP2 sds	5399-5407'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 27, 2006

SITP: SICP: 20

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP2 sds stage # 1 down casing w/ 34,663#'s of 20/40 sand in 403 bbls of Lightning 17 frac fluid. Open well w/ 20 psi on casing. Perfs broke down @ 2488 psi back to 1950 psi. Treated @ ave pressure of 2420 @ ave rate of 24.8 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2350. 537 bbls EWTR. Leave pressure on well. See day2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 134

Starting oil rec to date:

Fluid lost/recovered today: 403

Oil lost/recovered today:

Ending fluid to be recovered: 537

Cum oil recovered:

IFL: FFL: FTP:

Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17

Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP2 sds down casing

462 gals to cross link

3276 gals of pad

2431 gals w/ 1-4 ppg of 20/40 sand

4890 gals w/ 4-6.5 ppg of 20/40 sand

491 gals w/ 6.5 ppg of 20/40 sand

504 gals of 15% HCL acid

Flush w/ 4872 gals of slick water

Flush called @ blender to include 2 bbls pump line volume

Max TP: 2640 Max Rate: 25.3 Total fluid pmpd: 403 bbls

Avg TP: 2420 Avg Rate: 24.8 Total Prop pmpd: 34,663#'s

ISIP: 2350 5 min: 10 min: FG: .87

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services \$975

C-D trucking frac wtr \$1,008

NPC fuel gas \$147

BJ Services CP2 sds \$23,198

NPC Supervisor \$50

DAILY COST: \$25,378

TOTAL WELL COST: \$303,658

NEWFIELD



DAILY COMPLETION REPORT

Attachment G-1
3 of 7

WELL NAME: Ashley Federal 11-25-9-15 Report Date: Nov. 28, 2006 Day: 2b
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8 @ 322' Prod Csg: 5-1/2" @ 5700' Csg PBTD: 5615' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2 sds	5428-5436'	4/32
LODC sds	5152-5159'	4/28			
CP2 sds	5399-5407'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 27, 2006 SITP: SICP: 1630

Day2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite (6K) flow through frac plug & 7' perf gun. Set plug @ 5260'. Perforate LODC sds @ 5152-59' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 28 shots. RU BJ & frac stage # 2 w/ 24,486#'s of 20/40 sand in 333 bbls of Lightning 17 frac fluid. Open well w/ 1630 psi on casing. Perfs broke down @ 3956 psi back to 2630 psi. Treated @ ave pressure of 2635 @ ave rate of 25 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2450. 870 bbls EWTR. Leave pressure on well. See day2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 537 Starting oil rec to date:
Fluid lost/recovered today: 333 Oil lost/recovered today:
Ending fluid to be recovered: 870 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Lightning 17</u>	Job Type: <u>Sand frac</u>	Weatherford Services	\$2,200
Company: <u>BJ Services</u>		C-D trucking frac wtr	\$720
Procedure or Equipment detail: <u>LODC sds down casing</u>		NPC fuel gas	\$105
<u>588 gals to cross link</u>		BJ Services LODCsds	\$7,614
<u>2478 gals of pad</u>		NPC Supervisor	\$50
<u>1915 gals w/ 1-4 ppg of 20/40 sand</u>		Lone Wolf LODC sds	\$3,500
<u>3839 gals w/ 4-6.5 ppg of 20/40 sand</u>			
<u>504 gals of 15% HCL acid</u>			
<u>Flush w/ 4662 gals of slick water</u>			
<u>**Flush called @ blender to include 2 bbls pump line volume**</u>			
Max TP: <u>2850</u>	Max Rate: <u>25.3</u>	Total fluid pmpd: <u>333 bbls</u>	
Avg TP: <u>2635</u>	Avg Rate: <u>25</u>	Total Prop pmpd: <u>24,486#'s</u>	
ISIP: <u>2450</u>	5 min: <u>10 min:</u>	FG: <u>.91</u>	
Completion Supervisor: <u>Ron Shuck</u>		DAILY COST:	\$14,189
		TOTAL WELL COST:	\$317,847

NEWFIELD



DAILY COMPLETION REPORT

Attachment G-1
4 of 7

WELL NAME: Ashley Federal 11-25-9-15

Report Date: Nov. 28, 2006

Day: 2c

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322'

Prod Csg: 5-1/2" @ 5700'

Csg PBTD: 5615' WL

Tbg: Size: Wt:

Grd: Pkr/EOT @:

BP/Sand PBTD: 5100'

Plug 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2 sds	<u>5428-5436'</u>	<u>4/32</u>
LODC sds	<u>5034-5044'</u>	<u>4/40</u>			
LODC sds	<u>5152-5159'</u>	<u>4/28</u>			
CP2 sds	<u>5399-5407'</u>	<u>4/32</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 27, 2006

SITP: SICP: 1700

Day2c.

RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 5100'. Perforate LODC sds @ 5034-44' w/ 4 spf for total of 40 shots. RU BJ & frac stage # 3 w/ 24,788#'s of 20/40 sand in 332 bbls of Lightning 17 frac fluid. Open well w/ 1700 psi on casing. Perfs broke down @ 3225 psi back to 2000 psi. Treated @ ave pressure of 2420 @ ave rate of 25 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2380. 1202 bbls EWTR. Leave pressure on well. See day2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 870

Starting oil rec to date:

Fluid lost/recovered today: 332

Oil lost/recovered today:

Ending fluid to be recovered: 1202

Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

672 gals to cross link

2478 gals of pad

1915 gals w/ 1-4 ppg of 20/40 sand

3839 gals w/ 4-6.5 ppg of 20/40 sand

504 gals of 15% HCL acid

Flush w/ 4536 gals of slick water

COSTS

Weatherford Services \$2,200

C-D trucking frac wtr \$720

NPC fuel gas \$105

BJ Services LODCsd \$7,614

NPC Supervisor \$50

Lone Wolf LODC sds \$3,500

****Flush called @ blender to include 2 bbls pump line volume****

Max TP: 2590 Max Rate: 25.3 Total fluid pmpd: 332 bbls

Avg TP: 2420 Avg Rate: 25 Total Prop pmpd: 24,788#'s

ISIP: 2380 5 min: 10 min: FG: .91

Completion Supervisor: Ron Shuck

DAILY COST: \$14,189

TOTAL WELL COST: \$332,036

NEWFIELD



DAILY COMPLETION REPORT

Attachment G-1
5 of 7

WELL NAME: Ashley Federal 11-25-9-15

Report Date: Nov. 28, 2006

Day: 2d

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8" @ 322'
Tbg: Size: Wt:

Prod Csg: 5-1/2" @ 5700'
Grd: Pkr/EOT @:

Csg PBTD: 5615' WL

BP/Sand PBTD: 4990'

Plug 5260' 5100'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2 sds	<u>5428-5436'</u>	<u>4/32</u>
LODC sds	<u>4910-4936'</u>	<u>4/104</u>			
LODC sds	<u>5034-5044'</u>	<u>4/40</u>			
LODC sds	<u>5152-5159'</u>	<u>4/28</u>			
CP2 sds	<u>5399-5407'</u>	<u>4/32</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 27, 2006

SITP: SICP: 1857

Day2d.

RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4990'. Perforate LODC sds @ 4910-36' w/ 4 spf for total of 104 shots. RU BJ & frac stage # 4 w/ 40,879#'s of 20/40 sand in 387 bbls of Lightning 17 frac fluid. Open well w/ 1857 psi on casing. Perfs broke down @ 3351 psi back to 2450 psi. Treated @ ave pressure of 2585 @ ave rate of 27 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2500. 1589 bbls EWTR. Leave pressure on well. **See day2e.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1202

Starting oil rec to date:

Fluid lost/recovered today: 387

Oil lost/recovered today:

Ending fluid to be recovered: 1589

Cum oil recovered:

IFL: FFL: FTP:

Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

504 gals to cross link

3192 gals of pad

2500 gals w/ 1-5 ppg of 20/40 sand

6305 gals w/ 5-8 ppg of 20/40 sand

504 gals of 15% HCL acid

Flush w/ 4410 gals of slick water

****Flush called @ blender to include 2 bbls pump line volume****

Max TP: 2850 Max Rate: 29.3 Total fluid pmpd: 387 bbls

Avg TP: 2585 Avg Rate: 27 Total Prop pmpd: 40,879#'s

ISIP: 2500 5 min: 10 min: FG: .94

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services \$2,200

C-D trucking frac wtr \$1,152

NPC fuel gas \$168

BJ Services LODCs \$23,553

NPC Supervisor \$50

Lone Wolf LODC sds \$3,500

DAILY COST: \$30,623

TOTAL WELL COST: \$362,659

NEWFIELD



DAILY COMPLETION REPORT

Attachment G-1
6 of 7

WELL NAME: Ashley Federal 11-25-9-15 Report Date: Nov. 28, 2006 Day: 2e
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322' Prod Csg: 5-1/2" @ 5700' Csg PBTD: 5615' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4810'
Plug 5260' 5100' 4990'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2 sds	5428-5436'	4/32
A5 sds	4694-4701'	4/28			
LODC sds	4910-4936'	4/104			
LODC sds	5034-5044'	4/40			
LODC sds	5152-5159'	4/28			
CP2 sds	5399-5407'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 27, 2006 SITP: SICP: 2000

Day2e.

RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 4810'. Perforate A5 sds @ 4694-4701' w/ 4 spf for total of 28 shots. RU BJ & frac stage # 5 w/ 19,469#'s of 20/40 sand in 282 bbls of Lightning 17 frac fluid. Open well w/ 2000 psi on casing. Perfs broke down @ 3531 psi back to 2400 psi. Treated @ ave pressure of 2315 @ ave rate of 25.1 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2130. 1871 bbls EWTR. Leave pressure on well. **See day2f.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1589 Starting oil rec to date:
Fluid lost/recovered today: 282 Oil lost/recovered today:
Ending fluid to be recovered: 1871 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used:	Lightning 17	Job Type:	Sand frac	Weatherford Services	\$2,200
Company:	BJ Services			C-D trucking frac wtr	\$576
Procedure or Equipment detail:	A5 sds down casing			NPC fuel gas	\$84
	546 gals to cross link			BJ Services A5 sd	\$6,337
	1974 gals of pad			NPC Supervisor	\$50
	1511 gals w/ 1-4 ppg of 20/40 sand			Lone Wolf A5 sds	\$3,500
	3109 gals w/ 4-6.5 ppg of 20/40 sand				
	504 gals of 15% HCL acid				
	Flush w/ 4200 gals of slick water				
Flush called @ blender to include 2 bbls pump line volume					
Max TP: 2480	Max Rate: 25.4	Total fluid pmpd: 282 bbls			
Avg TP: 2315	Avg Rate: 25.1	Total Prop pmpd: 19,469#'s			
ISIP: 2130	5 min: 10 min: FG: .89				
Completion Supervisor:	Ron Shuck			DAILY COST:	\$12,747
				TOTAL WELL COST:	\$375,406

NEWFIELD



Attachment G-1
7 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-25-9-15

Report Date: Nov. 28, 2006

Day: 2f

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322'
Tbg: Size: Wt:

Prod Csg: 5-1/2" @ 5700'
Grd: Pkr/EOT @:

Csg PBTD: 5615' WL

BP/Sand PBTD: 4600'
Plug 5260' 5100' 4990' 4810'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B.5 sds	4491-4498'	4/28	CP2 sds	5428-5436'	4/32
A5 sds	4694-4701'	4/28			
LODC sds	4910-4936'	4/104			
LODC sds	5034-5044'	4/40			
LODC sds	5152-5159'	4/28			
CP2 sds	5399-5407'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 27, 2006

SITP: SICP: 1660

Day 2f.

RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 4600'. Perforate B.5 sds @ 4491-4498' w/ 4 spf for total of 28 shots. RU BJ & frac stage # 6 w/ 20,982#'s of 20/40 sand in 287 bbls of Lightning 17 frac fluid. Open well w/ 1660 psi on casing. Perfs broke down @ 3775 psi back to 2300 psi. Treated @ ave pressure of 2525 @ ave rate of 24.9 bpm w/ 6.5 ppg of sand. Screened out frac w/ 6080#'s in casing w/ 14,902#'s in perfs, 33 bbls short on flush. 2158 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 1.5 hours & died w/ 90 bbls rec'd. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2158

Starting oil rec to date:

Fluid lost/recovered today: 90

Oil lost/recovered today:

Ending fluid to be recovered: 2068

Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B.5 sds down casing

630 gals to cross link

1974 gals of pad

1511 gals w/ 1-4 ppg of 20/40 sand

3571 gals w/ 4-6.5 ppg of 20/40 sand

Flush w/ 4368 gals of slick water

Screened out frac w/ 6 ppg on perfs w/ 14,902#'s in perfs w/

33 bbls short in flush.

Max TP: 4800 Max Rate: 25.2 Total fluid pmpd: 287 bbls

Avg TP: 2525 Avg Rate: 24.9 Total Prop pmpd: 20,982#'s

ISIP: 2300 5 min: 10 min: FG: NA

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services \$2,200

C-D trucking frac wtr \$576

NPC fuel gas \$84

BJ Services B.5 sd \$6,337

NPC Supervisor \$50

Lone Wolf B.5 sds \$3,500

C-D tkg wtr transfer \$200

DAILY COST: \$12,947

TOTAL WELL COST: \$388,353

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4441'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 43 sx Class G cement down 5-1/2" casing to 373'.

The approximate cost to plug and abandon this well is \$35,401.

Attachment H-1

Ashley Federal 11-25-9-15

Spud Date: 10/25/2006
Put on Production:
GL: 6269' KB: 6281'

Proposed P & A Wellbore Diagram

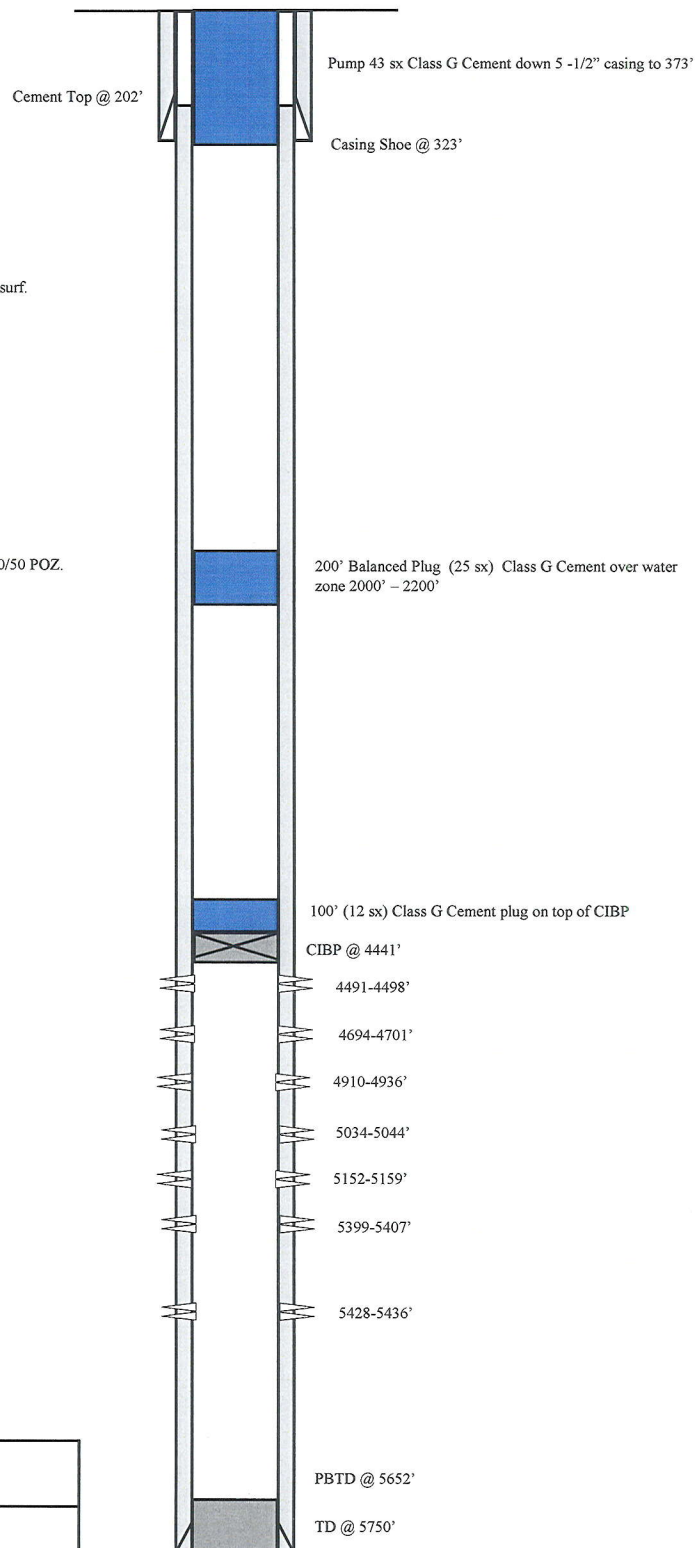
Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (311.00')
DEPTH LANDED: 322.85' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 129 jts. (5687.01')
DEPTH LANDED: 5700.26' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.



NEWFIELD

Ashley Federal 11-25-9-15

1916' FSL & 2154' FWL

NE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32910; Lease #UTU-66185

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1916 FSL 2154 FWL
NESW Section 25 T9S R15E

5. Lease Serial No.

USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA AB

8. Well Name and No.

ASHLEY FEDERAL 11-25-9-15

9. API Well No.

4301332910

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

David Gerbig

Signature

Title

Operations Engineer

Date

1-15-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

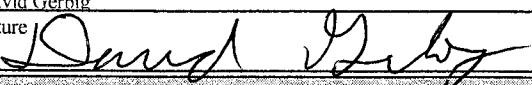
SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No. USA UTU-66185
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator NEWFIELD PRODUCTION COMPANY		7. If Unit or CA/Agreement, Name and/or ASHLEY PA AB
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435 646 3721	8. Well Name and No. ASHLEY FEDERAL 11-25-9-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1916 FSL 2154 FWL NESW Section 25 T9S R15E		9. API Well No. 4301332910
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) David Gerbig	Title Operations Engineer
Signature 	Date 1-15-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

IN THE MATTER OF THE APPLICATION OF NEWFIELD
EXPLORATION COMPANY FOR ADMINISTRATIVE
APPROVAL OF THE ASHLEY FEDERAL 13-24-9-15,
ASHLEY FEDERAL 15-24-9-15, ASHLEY FEDERAL 3-25-9-
15, ASHLEY FEDERAL 5-25-9-15, ASHLEY FEDERAL 7-25-
9-15, ASHLEY FEDERAL 9-25-9-15, ASHLEY FEDERAL 11-
25-9-15, ASHLEY FEDERAL 15-25-9-15, ASHLEY FEDERAL
5-26-9-15, ASHLEY FEDERAL 9-26-9-15, ASHLEY FEDERAL
11-26-9-15 WELLS LOCATED IN SECTIONS 24, 25, 26
TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE
COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Gil Hunt
Associate Director

Newfield Exploration Company

**Ashley Federal 13-24-9-15, Ashley Federal 15-24-9-15, Ashley Federal 3-25-9-15, Ashley Federal 5-25-9-15,
Ashley Federal 7-25-9-15, Ashley Federal 9-25-9-15, Ashley Federal 11-25-9-15, Ashley Federal 15-25-9-15,
Ashley Federal 5-26-9-15, Ashley Federal 9-26-9-15, Ashley Federal 11-26-9-15
Cause No. UIC 342**

Publication Notices were sent to the following:

Newfield Exploration Company
1401 17th Street, Suite 1000
Denver, CO 80202

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

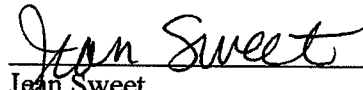
Via E-mail and Facsimile (435) 722-4140
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Via E-Mail and Facsimile (801) 237-2776
The Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
PO Box 910
Duchesne, UT 84021

Dan Jackson
US EPA Region VIII, MS 8P-W-GW
1595 Wynkoop St
Denver, CO 80202-1129



Jean Sweet
Executive Secretary
February 4, 2008

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

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Morning News

CUSTOMER'S
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PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	1001402352	02/11/2008

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUMBER	
8015385340		0000231941 /	
SCHEDULE			
Start 02/08/2008		End 02/08/2008	
CUST. REF. NO.			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINI			
SIZE			
74 Lines		2.00 COLUMN	
TIMES		RATE	
2			
MISC. CHARGES		AD CHARGES	
		TOTAL COST	
		190.00	

COPY

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF
BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING.
WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
NEWS, DAILY NEWSPAPERS PRINTE IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND
PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 02/08/2008

End 02/08/2008

SIGNATURE

Sunny Braft

[Signature]

DATE 02/11/2008

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 342

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 13-24-9-15, ASHLEY FEDERAL 15-24-9-15, ASHLEY FEDERAL 3-25-9-15, ASHLEY FEDERAL 5-25-9-15, ASHLEY FEDERAL 7-25-9-15, ASHLEY FEDERAL 9-25-9-15, ASHLEY FEDERAL 11-25-9-15, ASHLEY FEDERAL 15-25-9-15, ASHLEY FEDERAL 5-26-9-15, ASHLEY FEDERAL 9-26-9-15, ASHLEY FEDERAL 11-26-9-15 WELLS LOCATED IN SECTIONS 24, 25, 26 TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 13-24-9-15 well, located in SW/4 SW/4 Section 24, Ashley Federal 15-24-9-15 well, located in SW/4 SE/4 Section 24, Ashley Federal 3-25-9-15 well, located in NE/4 NW/4 Section 25, Ashley Federal 5-25-9-15, located in SW/4 NW/4 Section 25, Ashley Federal 7-25-9-15, located in SW/4 NE/4 Section 25, Ashley Federal 9-25-9-15, located in NE/4 SE/4 Section 25, Ashley Federal 11-25-9-15, located in NE/4 SW/4 Section 25, Ashley Federal 15-25-9-15, located in SW/4 SE/4 Section 25, Ashley Federal 5-26-9-15, located in SW/4 NW/4 Section 26, Ashley Federal 9-26-9-15, located in NE/4 SE/4 Section 26, Ashley Federal 11-26-9-15 wells, located in NE/4 SW/4 Section 26, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 4th day of February, 2008

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Associate Director

231941

UPAXLP



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 11-25-9-15, Section 25, Township 9 South, Range 15 East, Duchesne County, Utah

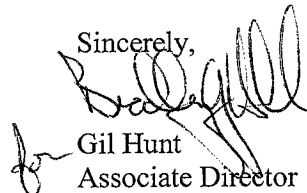
Mr. Dave Gerbig,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,


Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 11-25-9-15

Location: 25/9S/15E **API:** 43-013-32910

Ownership Issues: The proposed well is located on Federal land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government and State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 323 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,700 feet. A cement bond log demonstrates adequate bond in this well up to 2,414 feet. A 2 7/8 inch tubing with a packer will be set at 4,456 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 8 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 2,750 feet. Injection shall be the interval between 3,665 feet and 5,644 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 11-25-9-15 well is .89 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,100 psig. The requested maximum pressure is 2,100 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 01/31/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-66185
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY FEDERAL 11-25-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1916 FSL 2154 FWL		8. WELL NAME and NUMBER: 4301332910
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 25, T9S, R15E		9. API NUMBER: 4301332910
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/30/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 08/17/2010.

On 08/27/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well.

Permission was given at that time to perform the test on 08/27/2010. On 08/30/2010 the casing was pressured up to 1060 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 420 psig during the test. There was a State representative available to witness the test. (Dennis Ingram)

API# 43-013-32910

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 09/02/2010

(This space for State use only)

RECEIVED

SEP 07 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1916 FSL 2154 FWL
NESW Section 25 T9S R15E

5. Lease Serial No.

USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
ASHLEY FEDERAL 11-25-9-15

9. API Well No.
4301332910

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 08/17/2010.
On 08/27/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well.
Permission was given at that time to perform the test on 08/27/2010. On 08/30/2010 the casing was pressured up to 1060 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 420 psig during the test. There was a State representative available to witness the test. (Dennis Ingram)

API# 43-013-32910

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature

Title

Administrative Assistant

Date

09/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Daily Activity Report

Format For Sundry

ASHLEY 11-25-9-15**6/1/2010 To 10/30/2010****8/16/2010 Day: 1****Conversion**

WWS #7 on 8/16/2010 - MIRU WWS #7. LD rods. TOH w/ tbg, Breaking & doping. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 15 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods twice more on TOH. ND wellhead & release TA @ 5998'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 80 jts. SIFN.

Daily Cost: \$0**Cumulative Cost:** (\$63,440)

8/18/2010 Day: 2**Conversion**

WWS #7 on 8/18/2010 - Finish TOH w/ tbg. TIH w/ pkr & tbg. Drop SV. Pressure test tbg. Fish SV. ND BOP. Set pkr. NU WH. Pumped pkr fluid. Pressure test annulus & pkr to 1500 psi. RDMOSU. READY FOR MIT. - Continue TOH w/ tbg breaking & doping every connection. LD extra tbg. TIH w/ WLEG, AS1 pkr, SN & 140 jts of 2 7/8" J-55 tbg. Pump 20 BW down tbg. Drop SV, Fill tbg w/ 15 BW. Pressure test tbg to 3000 psi. No pressure lose in 30 min. Fish SV. ND BOP. Set pkr w/ 15,000#'s of tension. NU WH. Fill annulus w/ 40 bbls of fresh wtr w/ pkr fluid. Pressure test annulus & pkr to 1500 psi. Final test, No pressure lose in 30 mins. RDMOSU. READY FOR MIT.

Daily Cost: \$0**Cumulative Cost:** (\$54,305)

8/31/2010 Day: 3**Conversion**

Rigless on 8/31/2010 - Conversion MIT. - On 8/27/2010 Dennis Ingram with the State DOGM was contactyed concerning the conversion MIT on the above listed well(Ashley 11-25-9-15). Permission was given at that time to perform the test 8/27/2010. On 8/30/2010 the casing was pressured up to 1060 PSI and charted for 30 Min. with no pressure lose. The well was not injecting during the test. The tubing pressure was 420 psi during the test. There was a State representative available to witness The Test. Final Report API # 43-013-32910 **Finalized**

Daily Cost: \$0**Cumulative Cost:** (\$21,865)

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/30/10 Time 11:50 am pm

Test Conducted by: Randy Cloward

Others Present: _____

Well: Ashley Federal 11-25-9-15

Field: Newfield Monument Butte

Well Location: Ashley Federal 11-25-9-15

API No:

NE1SW SEC 25, T9S, R15E

Duchesne County, UT UT482538X

43-013-32910

Time

Casing Pressure

0 min	<u>1060</u>	psig
5	<u>1060</u>	psig
10	<u>1060</u>	psig
15	<u>1060</u>	psig
20	<u>1060</u>	psig
25	<u>1060</u>	psig
30 min	<u>1060</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 420 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: RJC

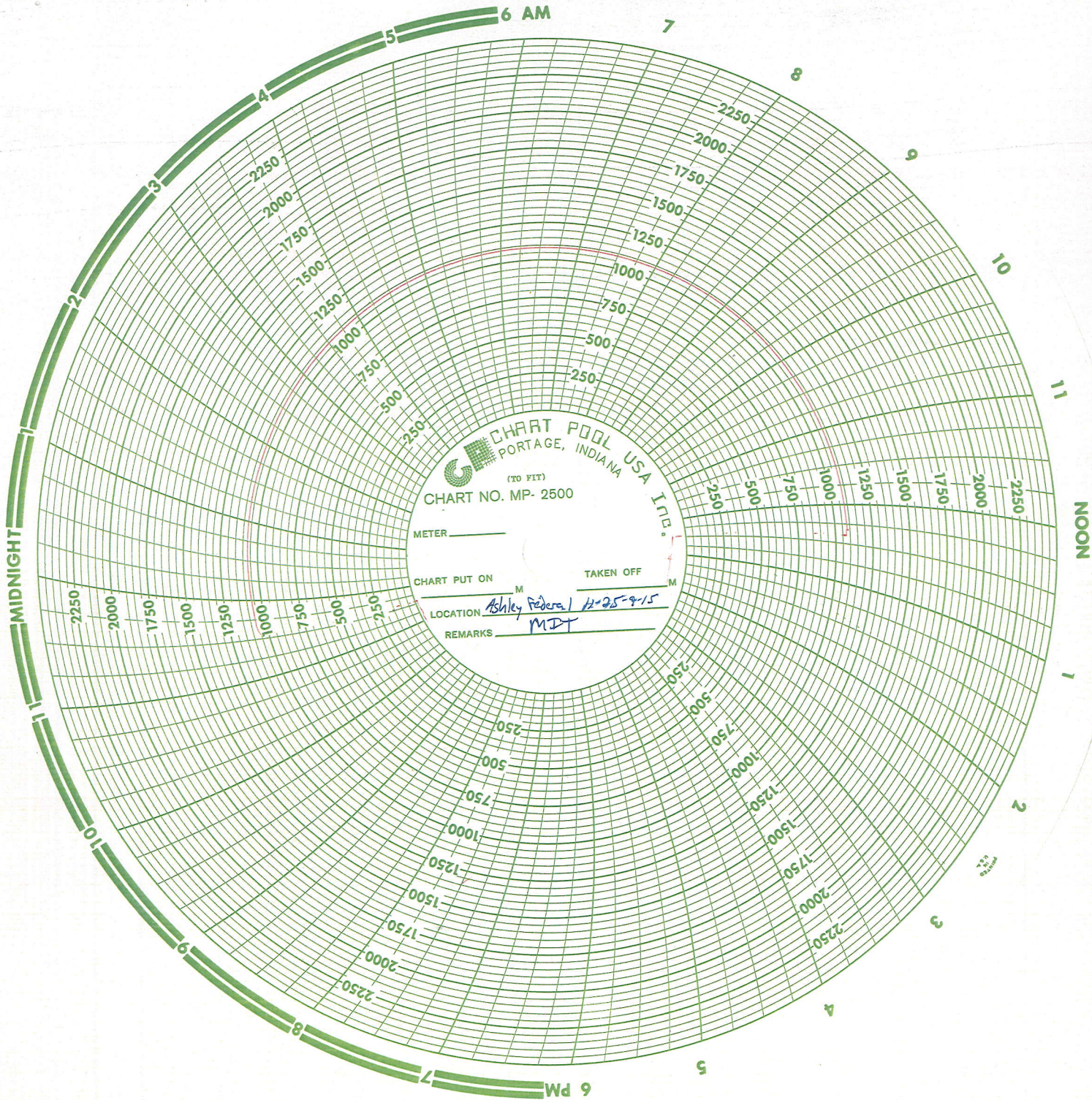


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500

METER _____

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION Ashley Federal H-25-9-15

REMARKS MDT



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-342

Operator: Newfield Production Company
Well: Ashley Federal 11-25-9-15
Location: Section 25, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32910
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 4, 2008.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,665' – 5,644')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____

Dan Jarvis
Acting Associate Director

Date

9/20/11

DJJ/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Wells Draw
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

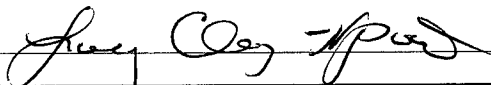
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-66185
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1916 FSL 2154 FWL		8. WELL NAME and NUMBER: ASHLEY FEDERAL 11-25-9-15
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, 25, T9S, R15E		9. API NUMBER: 4301332910
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 10/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above reference well was put on injection at 2:45 PM on 10-20-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 10/25/2010

(This space for State use only)

RECEIVED

NOV 01 2010

DIV. OF OIL, GAS & MINING

Ashley Federal 11-25-9-15

Spud Date: 10/25/2006

Put on Production:

GL: 6269' KB: 6281'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (311' 00')

DEPTH LANDED: 322' 85" KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 129 jts (5687' 01')

DEPTH LANDED: 5700' 26" KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem Lite II mixed & 475 sxs 50-50 POZ.

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 6.5#

NO OF JOINTS: 140 jts (4395' 8')

SEATING NIPPLE: 2-7/8" (1' 10')

SN LANDED AT: 4407' 8" KB

CE @ 4412' 17"

TOTAL STRING LENGTH: EOT @ 4416' KB

Cement Top @ 202'

Packer @ 4412'

EOT @ 4416'

4491-4498'

4694-4701'

4910-4936'

5034-5044'

5152-5159'

5399-5407'

5428-5436'

PBTD @ 5652'

TD @ 5750'

FRAC JOB

11/27/06 5399-5436'

Frac CP2 sands as follows:

34,663# 20/40 sand in 403 bbls Lightning 17
frac fluid Treated @ avg press of 2420 psi
w/avg rate of 24.8 BPM ISIP 2350 psi Calc
flush: 5397 gal Actual flush: 4872 gal

11/27/06 5152-5159'

Frac LODC sands as follows:

24,486# 20/40 sand in 333 bbls Lightning 17
frac fluid Treated @ avg press of 2635 psi
w/avg rate of 25 BPM ISIP 2450 psi Calc
flush: 5150 gal Actual flush: 4662 gal

11/27/06 5034-5044'

Frac LODC sands as follows:

24,788# 20/40 sand in 332 bbls Lightning 17
frac fluid Treated @ avg press of 2420 psi
w/avg rate of 25 BPM ISIP 2380 psi Calc
flush: 5032 gal Actual flush: 4536 gal

11/27/06 4910-4936'

Frac LODC sands as follows:

40,879# 20/40 sand in 387 bbls Lightning 17
frac fluid Treated @ avg press of 2585 psi
w/avg rate of 27 BPM ISIP 2500 psi Calc
flush: 4908 gal Actual flush: 4410 gal

11/27/06 4694-4701'

Frac A5 sands as follows:

19,469# 20/40 sand in 282 bbls Lightning 17
frac fluid Treated @ avg press of 2315 psi
w/avg rate of 25.1 BPM ISIP 2130 psi Calc
flush: 4692 gal Actual flush: 4200 gal

11/27/06 4491-4498'

Frac B.5 sands as follows:

20,982# 20/40 sand in 287 bbls Lightning 17
frac fluid Treated @ avg press of 2525 psi
w/avg rate of 24.9 BPM ISIP psi Calc
flush: 4489 gal Actual flush: 33 bbl short gal

12-5-07

Parted rods. Updated rod & tubing details

08-17-10

Convert to Injection well

08-30-10

MIT Completed - tubing detail updated

PERFORATION RECORD

11/27/06	5428-5436'	4 JSPF	32 holes
11/27/06	5399-5407'	4 JSPF	32 holes
11/27/06	5152-5159'	4 JSPF	28 holes
11/27/06	5034-5044'	4 JSPF	40 holes
11/27/06	4910-4936'	4 JSPF	104 holes
11/27/06	4694-4701'	4 JSPF	28 holes
11/27/06	4491-4498'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 11-25-9-15

1916' FSL & 2154' FWL

NE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32910; Lease #UTU-66185

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 11-25-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 2154 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013329100000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 07/13/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/16/2015 the casing was pressured up to 1182 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1735 psig during the test. There was a State representative available to witness the test - Richard Powell.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/17/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Richard Powell Date 7/16/15 Time 12:55

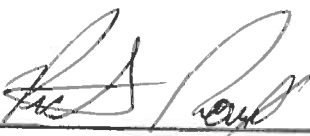
am/pm

Test Conducted by: Michael JensenOthers Present: Jeremy PriceWell: Ashley Federal 11-25-9-15Field: Monument ButteWell Location: NE/SW Sec. 25, T9S, R15EAPI No: 43-013-32910

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1185.0</u>	psig
5	<u>1183.6</u>	psig
10	<u>1182.4</u>	psig
15	<u>1182.0</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1735 psigResult: Pass Fail

Signature of Witness:

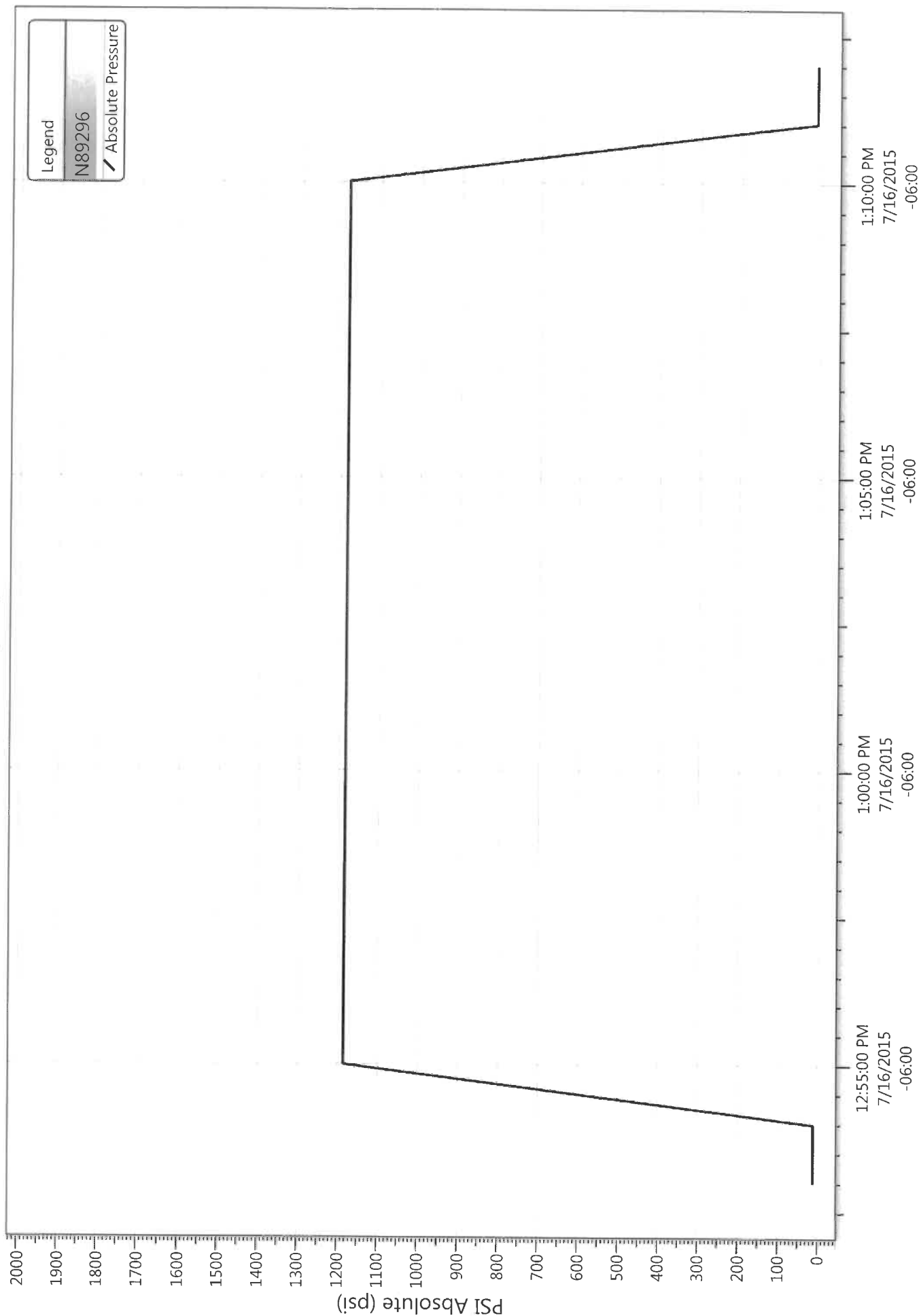


Signature of Person Conducting Test:



Ashley Federal 11-25-9-15 5 year MIT (7-16-15)

7/16/2015 12:51:03 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 11-25-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 2154 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013329100000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/24/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An acid clean out was performed on the above mentioned well. See Attached Daily Activity Summary Report dated 8/24/15.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 30, 2015		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/30/2015	

NEWFIELD

Daily Activity Summary

Ashley 11-25-9-15

Well Details							
API/UWI 43013329100000	Well RC 500159062	Surface Legal Location 25-9S-15E		County Duchesne	State/Province Utah	Division Rocky Mountains	Field Office Myton
Total Depth (All) (ftKB) Original Hole - 5,750.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,652.5	Spud Date 10/25/2006	Final Rig Release Date 11/14/2006	Initial Completion - Start Date 11/22/2006	Initial Completion - End Date 12/6/2006	On Production Date 12/6/2006
Job Category Production / Workover		Primary Job Type Clean-out		Secondary Job Type N/A		Job Status Completed	
AFE Number 45613	Total AFE Amount (Cost)	Total Field Estimate (Cost) 15,612.70		Total Final Invoice (Cost) 91,293.57	Job Start Date 8/24/2015	Job End Date 8/24/2015	
Contractor			Rig Number	Rig Type			
Daily Operation: 8/24/2015							
Report Number 1	Report Start Date 8/24/2015 00:00	Report End Date 8/24/2015 00:00		Time Log Total Hours (hr)	Daily Field Est Total (Cost) 15,613	Cum Field Est To Date (Cost) 15,613	
24hr Activity Summary Acid clean out							
Time Log							
Start Time	Duration (hr)	End Time	Activity Description	Comment			

NEWFIELD

Schematic

Well Name: Ashley 11-25-9-15

43-013-32910

Surface Legal Location 25-9S-15E		API/UWI 43013329100000		Well RC 500159062	Lease	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 10/25/2006	Rig Release Date 11/14/2006	On Production Date 12/6/2006	Original KB Elevation (ft) 6,281	Ground Elevation (ft) 6,269	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 5,652.5	

Most Recent Job

Job Category Production / Workover	Primary Job Type Clean-out	Secondary Job Type N/A	Job Start Date 8/24/2015	Job End Date 8/24/2015
---------------------------------------	-------------------------------	---------------------------	-----------------------------	---------------------------

TD: 5,750.0

Vertical - Original Hole, 12/7/2015 8:21:54 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)	
			DLS (°... 0.0 — 0.7		
12.1	12.1	0.0			
202.1	202.1	0.2			
321.9	321.8	0.2			
322.8	322.8	0.2			1: Surface; 8 5/8 in; 8.097 in; 12-323 ftKB; 310.85 ft
4,407.8	4,406.9	1.6			2-1; Tubing; 2 7/8; 2,441; 12-4,408; 4,395.80
4,408.8	4,407.9	1.6			2-2; Seating Nipple; 2 7/8; 2,441; 4,408-4,409; 1.10
4,416.0	4,415.1	1.6			2-3; Packer; 5 1/2; 2,441; 4,409-4,416; 7.00
4,416.3	4,415.4	1.6			2-4; Wireline Guide; 2 7/8; 2,441; 4,416-4,416; 0.50
4,491.1	4,490.2	1.9			
4,498.0	4,497.1	2.0			Perforated; 4,491-4,498; 11/27/2006
4,693.9	4,692.9	2.0			Perforated; 4,694-4,701; 11/27/2006
4,701.1	4,700.1	2.0			
4,910.1	4,908.9	2.0			Perforated; 4,910-4,936; 11/27/2006
4,936.0	4,934.8	2.0			
5,034.1	5,032.8	2.5			Perforated; 5,034-5,044; 11/27/2006
5,044.0	5,042.7	2.6			
5,151.9	5,150.5	2.4			Perforated; 5,152-5,159; 11/27/2006
5,159.1	5,157.7	2.3			
5,398.9	5,397.4	2.5			Perforated; 5,399-5,407; 11/22/2006
5,407.2	5,405.6	2.4			
5,428.1	5,426.5	2.3			Perforated; 5,428-5,436; 11/22/2006
5,436.0	5,434.4	2.3			
5,652.6	5,650.8	2.3			
5,653.2	5,651.4	2.3			
5,699.5	5,697.7	2.3			
5,700.1	5,698.3	2.3			2: Production; 5 1/2 in; 4.950 in; 12-5,700 ftKB; 5,688.26 ft
5,750.0	5,748.1	2.3			

NEWFIELD



Newfield Wellbore Diagram Data Ashley 11-25-9-15

Surface Legal Location 25-9S-15E		API/UWI 43013329100000		Lease	
County Duchesne	State/Province Utah	Basin		Field Name GMBU CTB3	
Well Start Date 10/25/2006	Spud Date 10/25/2006	Final Rig Release Date 11/14/2006		On Production Date 12/6/2006	
Original KB Elevation (ft) 6,281	Ground Elevation (ft) 6,269	Total Depth (ftKB) 5,750.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,652.5	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/26/2006	8 5/8	8.097	24.00	J-55	323
Production	11/14/2006	5 1/2	4.950	15.50	J-55	5,700

Cement

String: Surface, 323ftKB 10/29/2006

Cementing Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 322.9	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake	Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,700ftKB 11/14/2006

Cementing Company	Top Depth (ftKB) 202.0	Bottom Depth (ftKB) 5,750.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 300	Class Premlite II	Estimated Top (ftKB) 202.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4 sk C.F. 2% gel. 3% SM	Fluid Type Tail	Amount (sacks) 475	Class 50/50 POZ	Estimated Top (ftKB) 2,976.0

Tubing Strings

Tubing Description Tubing					Run Date 8/16/2010		Set Depth (ftKB) 4,416.4	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	140	2 7/8	2.441	6.50	J-55	4,395.80	12.0	4,407.8
Seating Nipple		2 7/8	2.441			1.10	4,407.8	4,408.9
Packer		5 1/2	2.441			7.00	4,408.9	4,415.9
Wireline Guide		2 7/8	2.441			0.50	4,415.9	4,416.4

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
6	B .5, Original Hole	4,491	4,498	4		0.430	11/27/2006
5	A 5, Original Hole	4,694	4,701	4		0.430	11/27/2006
4	LODC, Original Hole	4,910	4,936	4		0.430	11/27/2006
3	LODC, Original Hole	5,034	5,044	4		0.430	11/27/2006
2	LODC, Original Hole	5,152	5,159	4	90	0.430	11/27/2006
1	CP2, Original Hole	5,399	5,407	4			11/22/2006
1	CP2, Original Hole	5,428	5,436	4			11/22/2006

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,350	0.87	25.3	2,640			
2	2,450	0.91	25.3	2,850			
3	2,380	0.91	25.3	2,590			
4	2,500	0.94	29.3	2,850			
5	2,130	0.89	25.4	2,480			
6	2,300		25.2	4,800			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 34663 lb
2		Proppant White Sand 24486 lb
3		Proppant White Sand 24486 lb
4		Proppant White Sand 40879 lb
5		Proppant White Sand 19469 lb
6		Proppant White Sand 20982 lb